



# AGENDA

## REGULAR MEETING BOARD OF UTILITIES COMMISSIONERS

La Junta, Colorado

June 10, 2025

4:00 p.m.

Council Chambers

Municipal Building

601 Colorado Avenue

### CALL TO ORDER

#### ROLL CALL (City Clerk)

Board Members P/A

Supervisors

Others

Ayala

Berg

Bourget

Manweiler

Velasquez

#### MINUTES OF PREVIOUS MEETING (Chairman)

Regular Meeting May 13, 2025

#### CITIZEN PARTICIPATION FOR NON-AGENDA ITEMS ONLY *(5-minute time limit per person)*

#### REPORTS

A. ARPA Board (Gary Cranson – Term Expires 12/31/2025)

B. Water & Wastewater Treatment (Tom Seaba)

C. Electric Department (Chris Arguello)

D. Sanitation (Martin Montoya)

#### NEW BUSINESS

A. City Manager Comments

B. Governing Body Comments

#### ADJOURN

BOARD OF UTILITIES COMMISSIONERS – May 13, 2025

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CITY OF LA JUNTA                    )  
COUNTY OF OTERO                ) SS  
STATE OF COLORADO                )

A Regular Meeting of the Board of Utilities Commissioners of the City of La Junta, Colorado, was called to order by Chairman Patrick Berg on Tuesday, May 13, 2025, at 4:00 p.m. in the Council Chambers of the Municipal Building.

Roll was called and the following Board Members were present:

Present:            Joe Ayala, Mayor  
                      Patrick Berg, Chairman  
                      Mike Bourget, Commissioner  
                      Keith Manweiler, Commissioner  
                      Paul Velasquez, Council Member/Vice-Chair

Absent:            None

Also present:     Michael Hart, City Manager  
                      Bill Jackson, Asst. City Manager  
                      Erin Harris, City Attorney  
                      Melanie Scofield, City Clerk  
                      Aliza Libby, Director of Finance  
                      Tom Seaba, Director of Water/WW  
                      Chris Arguello, Electric Superintendent  
                      Martin Montoya, Director of Engineering  
                      Paula Mahoney, Admin. Asst.

MINUTES OF PREVIOUS MEETING

Chairman Berg asked if there were any corrections or additions to the minutes of the Regular Meeting of April 8, 2025. Hearing none, the Chairman asked for a motion to approve the minutes as published.

MOTION TO APPROVE THE APRIL 8, 2025 MINUTES AS PUBLISHED: Ayala

SECOND: Velasquez

DISCUSSION: There was no discussion

VOTE: The motion carried 5-0

CITIZEN PARTICIPATION

1. There was no citizen participation.

REPORTS

A. **ARPA Board:** Gary Cranson submitted the following report:

1. **Summary of March 2025 Financial and Operating Statements:** In March, revenue from power sales was \$114,222 (5.9%) less than budget. Cost of goods sold was \$51,298 under budget. Net operating revenue for March was \$349,399. Revenue from power sales was less than budget by \$39,379 (0.7%). Total revenues were better than budget by \$7,823. Total cost of goods sold was on budget at \$4,040,379 (0.1%). Total A & G expenses are under budget by \$20,548 (1.3%). YTD Net Revenue is \$516,393 (6.3%) better than budget. Average of 137 days cash on hand. Debt service coverage year-to-date is 1.09X.

2. **March Operating Report:** Member Energy sales were 3.9% less than budget in March and 2.8% less than they were in March 2024. Member Energy sales YTD are 0.8% better than budget and 0.3% better than YTD 2024 sales. Member demands of 37.2 mW was about 2.0% lower than March 2024. All in cost to members YTD is \$0.09101 per kWh which is 7.7% lower than 2024 and 9.7% lower than 2020. The avoided cost rate for March is \$40.84 per mWh.
3. **Next Regular Meeting:** May 29, 2025 10:00 AM at Otero College in La Junta.

**B. Electric Department (Chris Arguello):**

1. Line Crew
  - Daily reads, disconnects and maintenance.
  - We had a transformer go bad behind DeBourgh Manufacturing. We also replaced multiple HPS parking lot lights with LEDs.
  - A new lift pole was added at 4<sup>th</sup> Street and Harriet Avenue.
  - A large tree fell on a service in the alley at CDS near 9<sup>th</sup> Street and Grace Avenue.
  - The crew set a new dead-end pole at the Cemetery.
  - We pole enforced a broken pole north of Casa Del Sol.
  - A phase broke off a cross arm near Highway 109. We replaced the arm and pole.
  - A semi-truck hit the traffic light on 3<sup>rd</sup> Street and Colorado Avenue.
  - During a maintenance period at the Light Plant Substation, there was a brief system-wide outage at 4:00 a.m.
2. SOLAR Accounts
  - The total kWh returned to the system was 24,960 from 43 customers. A total of \$1,198.08 was rebated at the avoided cost. There are currently 40 residential and 2 commercial solar customers.
3. System Update
  - Eaton will be performing a walk through to kick off the project in mid-June.

Electric Superintendent Arguello: Gave a shout out to Bill and his service that he's done for the city and the Electric Department. He's been a great leader and all his experiences of life has made it easy for a lot of people. I've sat in his office and had people come through with a stressed look and they leave with some knowledge and it makes them feel better. The city's losing a great leader. Congratulations on your retirement.

Asst. City Manager Jackson: This will be my last utility board meeting. Thank you for allowing me to be the Electric Director. It was one of the best things that ever happened in my career.

**C. Water & Wastewater Treatment (Tom Seaba):**

1. R.O. Plant
  - Routine maintenance: Changed membrane and electrolyte in chlorine analyzer, changed oil and grease in FIBROC pump, calibrated lab equipment, replaced seal on manganese filter lid, repaired minor chlorine leak.
  - Repaired AC units.
  - Installed meter at 3MG tank for irrigation.
  - Meter Reading, additional facilities maintenance.
2. Distribution
  - Continuing hydrant maintenance.
  - Work on 6<sup>th</sup> Street main replacement.
  - Replaced lead service at 6<sup>th</sup> Street and Santa Fe Avenue and the 600 block of East 10<sup>th</sup> Street.
  - Farm seeding/weed control/irrigation.

- Installed new service on South San Juan Avenue.
  - Meter Reading and utility billing office generated work orders, equipment maintenance.
3. Wastewater
- Treated 25.872 million gallons. Removed 50ft<sup>3</sup> of screenings and 26ft<sup>3</sup> of grit.
  - RO concentrate discharge to plant was 16.896 million gallons.
  - Jetted 6,187 feet of line for seven emergency calls and forty-two manhole locate requests.
  - Fixed seals on sludge loadout station.
  - Rebuilt motor bearings on south clarifier arm.
  - Began weekly effluent testing of industries pending industrial pretreatment permitting.
  - Continued work on dewatering press.
4. Other Notables
- Continuing data requests for D&E grant. Locates being conducted.
  - Continue sampling and data collection for EC grant.
  - CCR published and submitted.
  - Environmental Justice Program and grants through the EPA were terminated.
  - Farm management planning meetings and grass seed purchase. Preliminary IGA with Otero County completed and under review.

**D. Sanitation (Martin Montoya):**

1. April 2025 supplemental information

**CUSTOMER INFORMATION**

CUSTOMERS	2025	2024
RESIDENTIAL	2,804	2,791
COMMERCIAL	439	431
INDUSTRIAL	10	10
MUNICIPAL	29	29
	3,282	3,261

**LANDFILL**

TONS	2025	2024	2025	2024
	April	April	YTD	YTD
OTERO COUNTY LANDFILL	647.23	483.79	2,138.02	1,867.97
SOUTHEAST RECYCLING	23.45	13.01	185.18	74.15
CLEAN VALLEY - CURBSIDE	5.04	2.73	13.92	12.81
CLEAN VALLEY - TRAILER	1.53	2.91	4.60	10.73
	677.25	502.44	2,341.72	1,965.66

**OTHER INCOME**

ITEM	2025	2024	2025	2024
	April	April	YTD	YTD
SPECIAL PICK-UP	4	4	10	10
40-YD BOXES	35	29	140	94
20-YD BOXES	17	40	62	80
OVERAGES	20	20	53	35
COMPACTOR	6	6	17	20
TRX STATION (OPEN BOX)	47.95	42.75	130.95	125.08
TRX STATION (COMPACTOR)	14.44	19.80	36.96	5.30
TOTE REPLACEMENT	11	12	31	37

2. SECRA (Southeast & East Central Colorado Recycling Association): They're having a few issues with the way it has been managed and are in dire straits at this point. There's been discussion that they may no longer exist. There's another organization that's willing to take over the routes created by SECRA so that we still have some kind of recycling service at the same cost.
3. JK Study/Sanitation Fund: A study was done in 2023 for an increase in all the utility rates. There was an initial increase and then an annual increase for the next 3 years (2024, 2025, 2026.) Sanitation has yet to see any of the annual increases which are supposed to be at 3%.

Director of Finance Libby: Every single utility was below the standard in order to function. At the time of the study, every utility rate was increased to the citizens of La Junta and it was an overwhelming increase. The following year, the concentration was on water and wastewater with the intention to get them where they need to be without overwhelming the citizens. Then in the next budget session, we would look at electric and sanitation for 2026. Just the water and wastewater were voted on because no board can vote to raise rates for consecutive years. This board can only vote for one year at a time.

(There was lengthy discussion amongst the board regarding the utility rate increases in the JK Study, when they were to go into effect, and the process taken to request of the board for these increases.)

MOTION TO RAISE THE SANITATION RATE BY 3%, UNTIL BUDGET TIME, IN ACCORDANCE WITH THE JK STUDY, BEGINNING JULY 1, 2025: Ayala

SECOND: Velasquez

DISCUSSION: There was no further discussion

VOTE: The motion carried 5-0

4. Transfer Station: Right now, we're coming out of being really busy and all of our people are being used in the projects that we're working on. Whenever the transfer station employee can't make it; we generally close the transfer station. It is open Tuesday, Thursday and Saturdays.

We're planning on moving the guard shack down to the bottom of the hill at the end of the parks & recreation building. We'll be putting some signs up to make sure that we're checking everybody as they're coming in because we've been getting a lot of materials that we shouldn't be getting.

NEW BUSINESS

**A. City Manager Comments.**

1. There were no City Manager comments.

**B. Governing Body's Comments.**

1. Mayor Ayala:
  - Martin has been doing a vacant property enforcement. He has found ninety-three residential and 23 commercial vacant properties. It got me thinking about the dormant fee. Where can I find how many we're collecting? (Aliza Libby will make copies of the report.)

There being no further business, the meeting adjourned at 4:51 p.m.

ATTEST:

CITY OF LA JUNTA

\_\_\_\_\_  
Melanie R. Scofield, City Clerk

\_\_\_\_\_  
Patrick Berg, Chairman

**ARPA Board Report.** Gary Cranson submitted the following report:

1) **Summary of April 2025 Financial and Operating Statements:**

In April, revenue from power sales was \$ 22,182 (1.2%) more than budget.

Cost of goods sold was right on budget.

Net operating revenue for April was \$ 458,108

**Year to Date Income Statement:**

Revenue from power sales was less than budget by \$ 17,198 (0.2%)

Total revenues were better than budget \$ 100,508

Total cost of goods sold was on budget at \$ 5,171,186 (0.1%)

Total A & G expenses are under budget by \$ 23,185 (1.1%)

YTD Net Revenue is \$ 802,588 (18.8%) better than budget

Average of 128 days cash on hand.

Debt service coverage year to date is 1.14X

2) **April Operating Report:**

Member Energy sales were 2% better than budget in April and 0.1% better than they were in April 2024.

Member energy sales YTD are 1.1% better than budget and 0.3% better than YTD 2024 sales.

Member demands of 40 mW were just a bit lower than April 2024.

All in cost to members YTD is \$0.09119 per kWh which is 7.8% lower than 2024 and 9.8% lower than 2020.

The avoided cost rate for May is \$41.80 per MWh.

The 2025 YTD blended rate for power is \$45.57 per MWh compared to \$52.74 per MWh in 2024, **about 14% cheaper.**

3) **Next Regular Meeting:** August 28, 2025 at 10:00 AM at Otero College in La Junta.

# Utility Board Meeting

06/10/2025

## Departmental Goings-On

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### ***R.O. Plant***

- Routine maintenance: Flushed chlorine lines and repaired chlorine line leaks, flushed PSI transducers, chain hoist inspection, inspected fire extinguishers and backflow devices.
- Repaired leaking end-caps on RO's.
- Tightened packing on south booster pump #1 and reserve booster pumps.
- Worked with Brown's Hill Engineering troubleshooting RO C comm issues.
- Meter Reading, additional facilities maintenance.
- Conducted UCMR 25 sampling for EPA.
- Additional facilities and grounds maintenance; meter reading.

### ***Distribution***

- Continuing hydrant maintenance.
- Continuing work on 6<sup>th</sup> Street main replacement.
- Farm weed control/irrigation.
- Service repairs.
- Maintenance on combo vac truck.
- Meter Reading and utility billing office generated work orders, equipment maintenance.

### ***Wastewater***

- Treated 25.674 million gallons. Removed 43ft<sup>3</sup> of screenings and 21ft<sup>3</sup> of grit.
- RO concentrate discharge to plant was 18.084 million gallons.
- Jetted 5,628' of line for 3 emergency calls and 36 manhole locate requests.
- Removed plug and cleaned south clarifier trough. Cleaned trough of gravity thickener.
- Cleaned UV channel.
- Additional facilities and grounds maintenance.

### ***Other Notables:***

- PFAS lawsuit update.
- Continuing data requests for D&E grant. Kickoff meeting scheduled for June 11th.
- Preliminary report for EC grant alternatives analysis submitted. Complete report will be completed and submitted on June 11th.
- Working on applications for grants from the Arkansas Basin Roundtable and Colorado Water Conservation Board.
- Farm management plan completed. Preliminary IGA with Otero County under review.

**CITY OF LA JUNTA  
TREATED WATER PUMPING REPORT**

<b>2025 MAY</b>	<b>DAILY TOTALS</b>	<b>RUNNING TOTAL</b>	<b>RUNNING AVERAGE</b>
1	1,722,505	1,722,505	2,700,918
2	2,072,971	3,795,476	1,897,738
3	1,740,747	5,536,223	1,845,408
4	2,107,265	7,643,488	1,910,872
5	1,335,120	8,978,608	1,795,722
6	1,017,599	9,996,207	1,666,035
7	1,599,549	11,595,756	1,656,537
8	1,070,357	12,666,113	1,583,264
9	1,729,875	14,395,988	1,599,554
10	1,774,448	16,170,436	1,617,044
11	1,669,728	17,840,164	1,621,833
12	2,177,828	20,017,992	1,668,166
13	2,165,138	22,183,130	1,706,395
14	2,473,426	24,656,556	1,761,183
15	2,147,557	26,804,113	1,786,941
16	2,423,276	29,227,389	1,826,712
17	2,449,934	31,677,323	1,863,372
18	2,117,611	33,794,934	1,877,496
19	2,291,621	36,086,555	1,899,292
20	1,687,010	37,773,565	1,888,678
21	2,690,042	40,463,607	1,926,838
22	1,878,186	42,341,793	1,924,627
23	2,416,245	44,758,038	1,946,002
24	2,387,442	47,145,480	1,964,395
25	1,636,566	48,782,046	1,951,282
26	1,615,541	50,397,587	1,938,369
27	1,027,297	51,424,884	1,904,625
28	1,562,079	52,986,963	1,892,392
29	1,096,386	54,083,349	1,864,943
30	2,007,340	56,090,689	1,869,690
31	1,753,935	57,844,624	1,865,956

**WATER PUMPING REPORT - TOTAL MONTHLY AVERAGE AND ANNUAL DAILY AVERAGE**

	<b>2014</b>	<b>2015</b>	<b>2016</b>	<b>2017</b>	<b>2018</b>	<b>2019</b>
JANUARY	921,401	982,581	951,866	1,008,129	1,017,718	985,506
FEBRUARY	972,783	899,325	990,441	944,202	990,572	995,785
MARCH	1,162,262	1,185,289	1,260,958	1,362,603	1,423,137	1,028,287
APRIL	1,628,607	1,951,903	1,675,183	1,531,140	1,763,265	1,682,223
MAY	2,554,895	1,407,158	2,126,396	1,664,063	2,715,473	2,239,430
JUNE	3,116,761	2,443,088	2,684,200	2,792,473	3,373,343	2,626,847
JULY	2,679,176	2,987,266	3,118,577	2,704,002	3,048,099	2,865,161
AUGUST	2,619,138	2,929,069	3,215,891	2,158,243	2,588,089	3,044,966
SEPTEMBER	2,494,287	2,678,312	2,761,297	2,370,071	2,459,879	2,814,694
OCTOBER	1,816,309	1,786,327	2,053,569	1,440,836	1,339,430	1,546,996
NOVEMBER	1,107,138	1,139,791	1,194,828	1,135,276	1,026,190	1,079,446
DECEMBER	898,572	919,619	999,685	1,045,058	982,878	1,042,740
Total of Monthly Average	21,971,329	21,309,728	23,032,891	20,156,096	22,728,073	21,952,081
Annual Monthly Average	1,830,944	1,775,811	1,919,408	1,679,675	1,894,006	1,829,340
	<b>2020</b>	<b>2021</b>	<b>2022</b>	<b>2023</b>	<b>2024</b>	<b>2025</b>
JANUARY	1,044,009	1,161,771	1,102,644	1,079,783	932,600	959,158
FEBRUARY	1,016,581	1,246,955	1,087,932	1,050,626	895,293	923,782
MARCH	1,308,317	1,207,604	1,115,113	1,068,667	1,022,006	1,161,087
APRIL	1,868,792	1,841,144	1,840,332	1,899,967	1,810,903	1,846,741
MAY	2,824,709	1,951,034	2,419,403	2,109,724	2,447,238	1,865,956
JUNE	3,329,929	2,685,689	2,837,504	2,374,146	2,759,970	
JULY	2,816,800	3,227,453	2,696,154	2,432,048	2,593,624	
AUGUST	3,048,754	3,049,651	2,656,857	2,432,048	2,643,560	
SEPTEMBER	2,427,889	2,656,326	2,506,060	2,126,370	2,452,890	
OCTOBER	1,920,007	1,811,689	1,872,821	1,637,142	1,907,575	
NOVEMBER	1,185,766	1,246,012	1,115,090	970,307	925,572	
DECEMBER	1,090,004	1,077,914	1,094,785	858,878	891,162	
Total of Monthly Average	23,881,557	23,163,242	22,344,695	20,039,706	21,282,393	6,756,724
Annual Monthly Average	1,990,130	1,930,270	1,862,058	1,669,976	1,773,533	563,060

<b>ANNUAL MONTHLY AVERAGE from 1978-2013</b>	
<b>YEAR</b>	
1978	3,417,038
1979	2,359,628
1980	2,340,723
1981	2,204,668
1982	1,981,657
1983	2,202,084
1984	2,077,328
1985	2,041,761
1986	2,448,842
1987	2,392,992
1988	2,617,253
1989	2,452,398
1990	2,274,213
1991	2,600,497
1992	2,468,108
1993	2,706,996
1994	2,772,865
1995	2,599,979
1996	2,718,012
1997	2,778,802
1998	2,764,985
1999	2,686,897
2000	2,870,918
2001	2,613,727
2002	2,545,514
2003	2,294,070
2004	1,936,373
2005	2,050,567
2006	1,907,597
2007	1,819,832
2008	1,825,493
2009	1,742,560
2010	1,834,444
2011	2,014,490
2012	1,679,675
2013	1,897,788



*City of La Junta*  
*Electric Department*  
*P.O. Box 489 ~ 601 Colorado Avenue*  
*La Junta, Colorado 81050*

**May 2025**  
**Report**

In addition to daily reads, disconnects, and maintenance, the crew performed these additional tasks:

- The Electric Department has begun the annual tree trimming and clearing of power lines.
- The crew started adding pole-enforcers to the transmission poles.
- Line maintenance was performed on the west side of town.
- We built a new 208/75 kVA transformer bank for the police department.
- The Electric Department has sent a total of seven line-crew members to the Mesa Hot Line School in Grand Junction, Colorado, for training.

**Solar Accounts**

No new changes

**System Update**

**SF6 Breaker Replacement**

- We had an external kick-off meeting, and Eaton was able to find a different manufacturer for the breakers. As a result, the project is now expected to be completed in 2026 rather than 2027. We will have a site visit on June 25.



Powering Business Worldwide

**Project:** City of La Junta SF6 72.5kV Breaker Replacement Project #300037939  
Customer Kickoff Meeting

**Date:** May 28, 2025

**Time:** 3:00pm MDT

**Minutes by:** Hector Gonzalez

**Attendees:** Chris Arguello (City), Damian Berger (Atwell), Jeremy Eldridge (WUE), Fredi Muteba (HPE), Amie Lobben (HPE), Alex Crowl (Eaton), Masi Mohammed (Eaton), Marci Ramirez (Eaton), Brandon Hovick (Eaton), Jonathon Stelling (Eaton)

) **Introductions:**

1) **Safety:**

2) **Project Schedule:** See the project schedule (R2) dated 5/27/25.

- a. The team agreed the Eaton site visit originally scheduled for next week Wednesday, 6/4/25, will move to Wednesday, 6/18/25. This will push the 30%/60% submittal dates out from what is currently shown in the R2 project schedule.

3) **Open RFIs:** Eaton will submit the first RFI (#001) for any electrical drawings the City could share with us.

4) **Action Items from Previous Week:** This is the first week of the project so there is no previous Action Items to review.

5) **Submittals: Drawings/Engineering Discussion:** As noted above in line #2, the 30%/60% design drawings submittal dates have been revised since the site visit is now happening on 6/18/25. See the R3 schedule for the new submittal dates.

6) **Bill of Materials:** This will be part of the design drawing package.

7) **Change Order (CO):** None currently.

a.

8) **Misc. Business:**

- a. What day of the week (M-F), what date, what time, and how often do we want to meet for our project team meetings? The team agreed to keep this day and time every month, for the next few months, for the recurring monthly project team meeting. Hector will check schedules and adjust the day and time accordingly.
- b. MAIN Electric from Pueblo, CO will be the breaker installation contractor.



Powering Business Worldwide

- c. Does the Project Contact List require any revisions? Yes, Hector will add Atwell Damian Berger to the List.

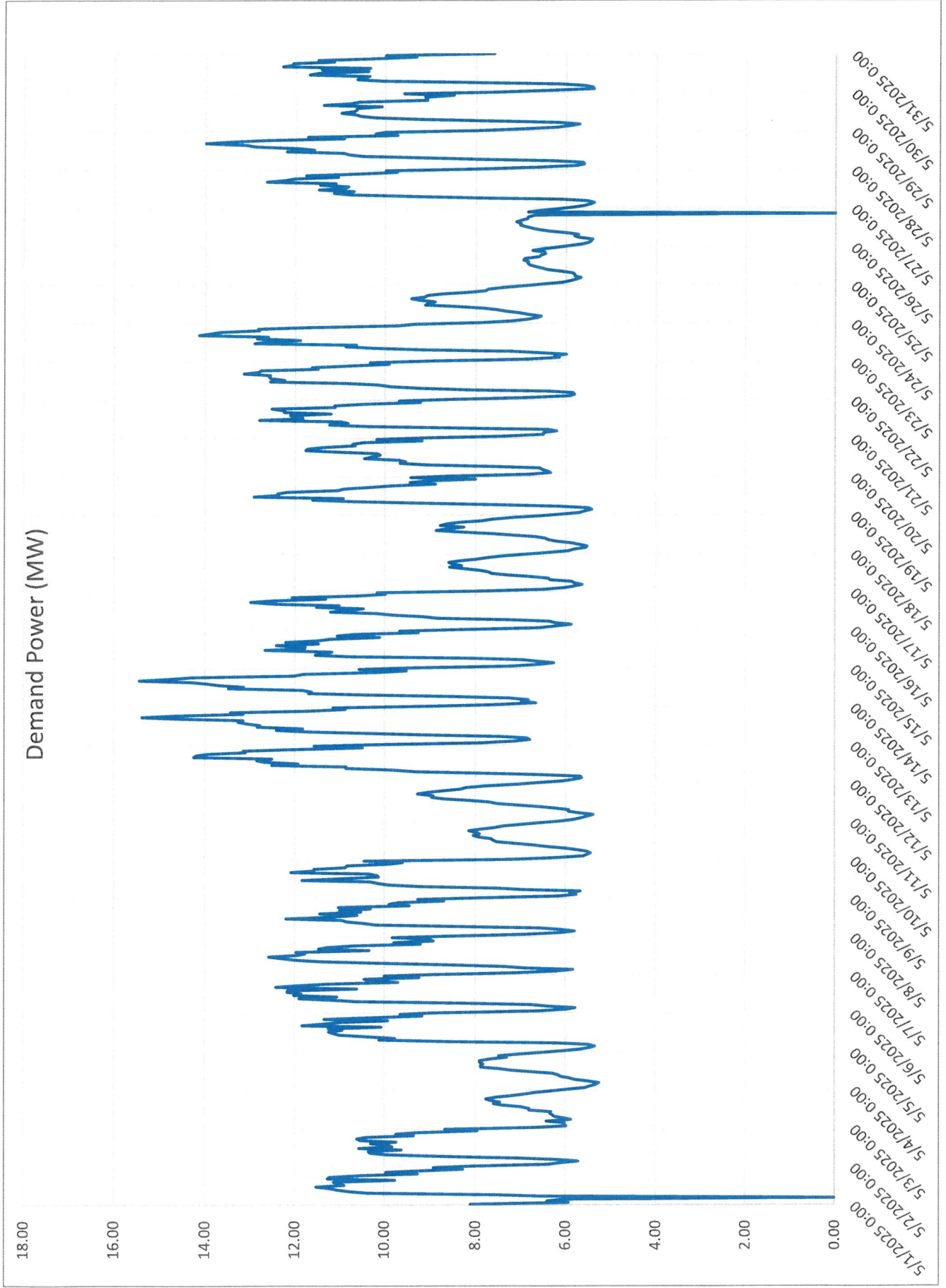
9) **New Action Items identified during meeting:**

- a. **Hector** schedule the monthly recurring project team meetings and send out MS Team meeting invitations. **Done.**
- b. **Hector** send RFI #001 to the City Chris and Atwell Damian asking for the substation electrical drawings. **Done.**
- c. **Hector** add Atwell Damian Berger and Eaton Brandon Hovick to the Project Contact List and publish. **Done.**
- d. **Hector** revise project schedule to show the site visit occurring on 6/18/25 and publish. **Done.**



Name		Planned Duration	Start	Finish
MBB.300037939 - La Junta - SF6 Breaker Replacement		368d	28-Apr-25 <b>A</b>	23-Sep-26
1 - PROJECT MANAGEMENT		357d	28-Apr-25 <b>A</b>	23-Sep-26
PM.PM.100	PO Acceptance	0d	28-Apr-25 <b>A</b>	
PM.PM.110	PO Processing	10d	28-Apr-25 <b>A</b>	09-May-25 <b>A</b>
PM.PM.115	External Kick Off Meeting	0d	28-May-25 <b>A</b>	28-May-25 <b>A</b>
PM.PM.111	Site Investigation	1d	18-Jun-25	18-Jun-25
PM.PM.130	Project Complete	0d		23-Sep-26
2 - EATON ENGINEERING		294d	19-Jun-25	18-Aug-26
1 - Electrical Design		294d	19-Jun-25	18-Aug-26
ENG.ELE.205	Eaton EESS Prepare and Issue 30%/60% Design	10d	19-Jun-25	02-Jul-25
ENG.ELE.210	Client Reviews and Comment 30%/60% Design Pkg	10d	03-Jul-25	17-Jul-25
ENG.ELE.220	Eaton EESS Prepare and Issue 100% Design	10d	09-Oct-25	24-Oct-25
ENG.ELE.240	Client Reviews and Comment 100% Design Pkg	10d	24-Oct-25	07-Nov-25
ENG.ELE.230	Eaton EESS Prepare and Issue IFC Design	10d	05-Aug-26	18-Aug-26
3 - PROCUREMENT		329d	22-May-25 <b>A</b>	25-Aug-26
1 - 72.5 kV SF6 Breakers		329d	22-May-25 <b>A</b>	25-Aug-26
PRC.VCP.301	Order Entry	28d	22-May-25 <b>A</b>	01-Jul-25
PRC.VCP.300	Prepare and Submit Manufacturing Drawings	69d	02-Jul-25	09-Oct-25
PRC.VCP.310	Client Review and Approval	10d	09-Oct-25	24-Oct-25
PRC.VCP.320	Release to GE Fabrication 72.5 kV SF6 Breaker	0d	24-Oct-25	24-Oct-25
PRC.VCP.330	GE Factory Fabricates 72.5kV SF6 Breaker	213d	24-Oct-25	19-Aug-26
PRC.VCP.360	GE Factory Ship to Site	5d	19-Aug-26	25-Aug-26
4 - CONSTRUCTION INSTALLATION		10d	26-Aug-26	09-Sep-26
1 - Construction Pre-outage		0d	26-Aug-26	26-Aug-26
CON.PRE.430	Mobilization	0d	26-Aug-26	26-Aug-26
2 - Construction Outage		5d	26-Aug-26	01-Sep-26
CON.PH1.400	LOTO / Eaton Verify Zero Energy	1d	26-Aug-26	26-Aug-26
CON.PH1.410	Determ and Remove Existing Breakers	2d	26-Aug-26	27-Aug-26
CON.PH1.420	Install New Structure and Breakers	3d	28-Aug-26	01-Sep-26
CON.PH1.440	Final Inspection and De-Mob	1d	01-Sep-26	01-Sep-26
3 - STARTUP/COMMISSIONING		5d	02-Sep-26	09-Sep-26
COM.PH1.400	Testing and Commissioning	5d	02-Sep-26	09-Sep-26
5 - CLOSE-OUT		10d	10-Sep-26	23-Sep-26
CLO.500	Submit O&M/As-Builts/Final Documentation	10d	10-Sep-26	23-Sep-26
9 - PAYMENT MILESTONES		332d	30-May-25	23-Sep-26
PMT.MS.10	Receipt of Purchase Order - 10%	0d		30-May-25

Current  
 Progress  
 Critical  
 User Baseline 1  
 Milestones  
 Summary

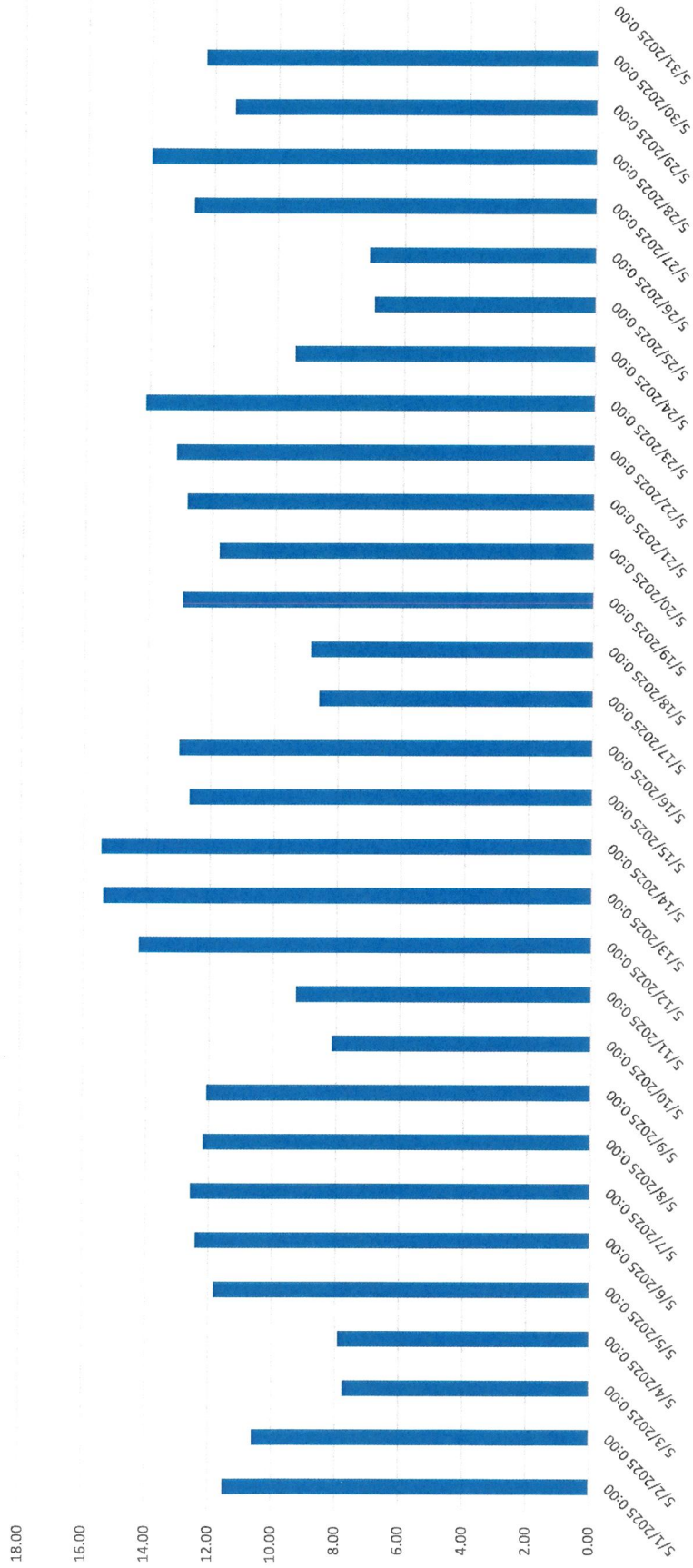


# La Junta Monthly Energy and Demand Report

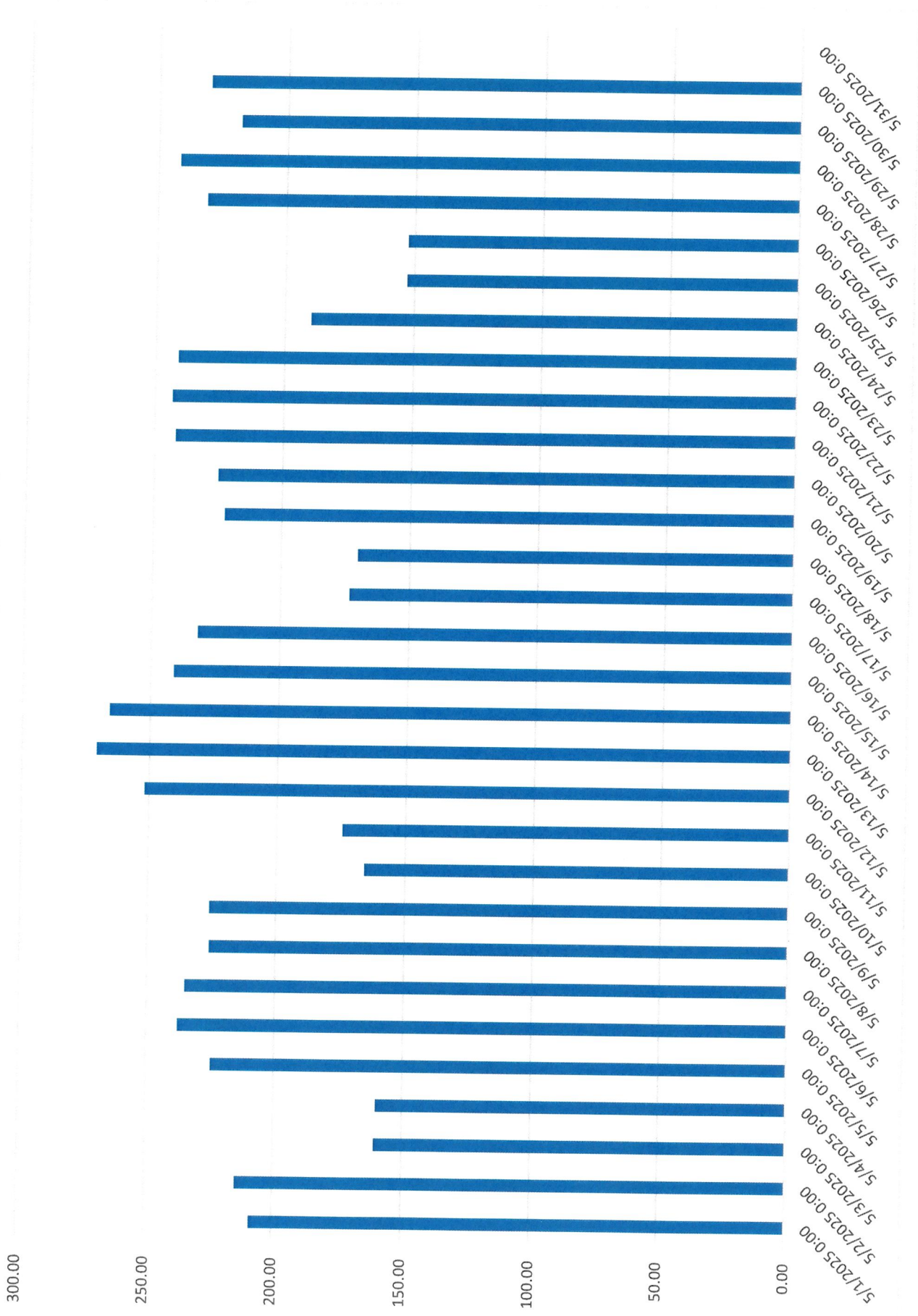
## May, 2025

Demand Statistics			
Item Name	Max	Time of Max	Time of Min
ION MW Demand	15.44	5/14/2025 16:30	5/1/2025 4:30

Daily SWD Demand Max (MW)



Daily Energy Consumption (MWh)



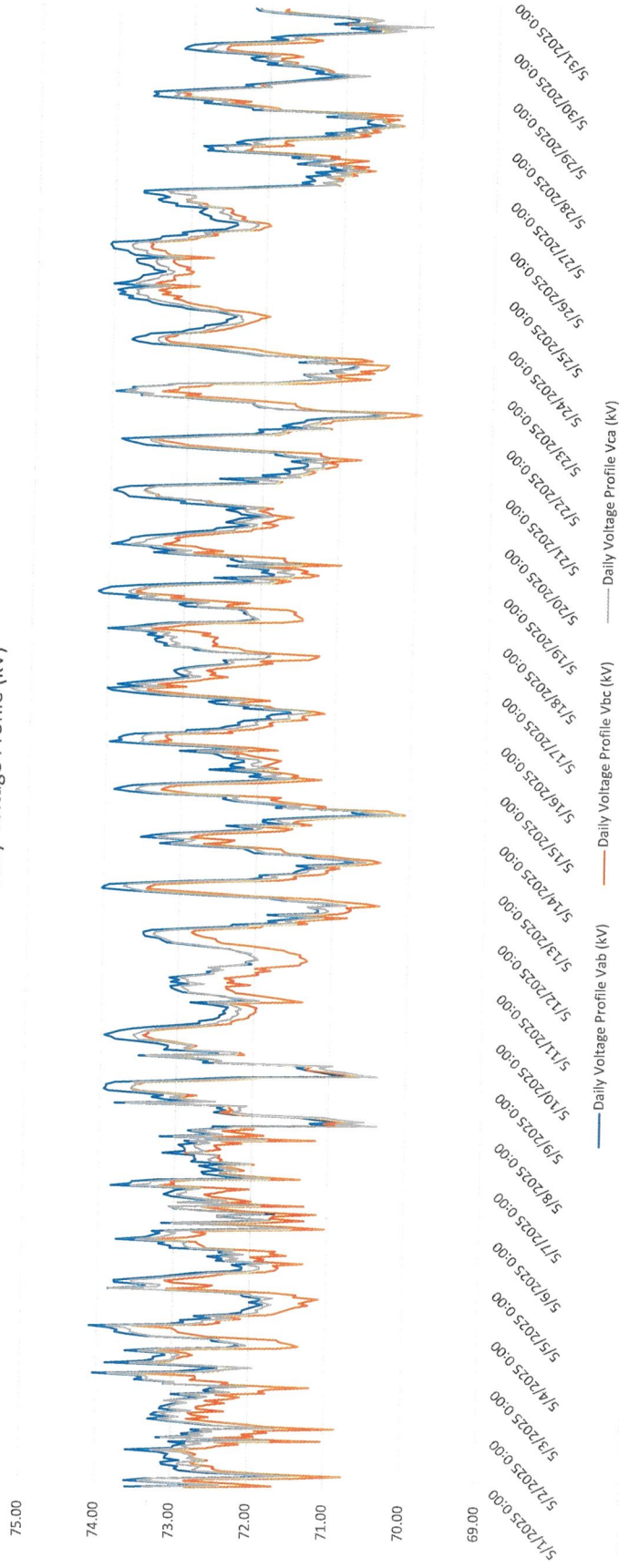
# La Junta Monthly Energy and Demand Report

## May, 2025

**Daily Voltage Profile Statistics**

Item Name	Max	Time of Max	Min	Time of Min
ION VAB	74.14	5/19/2025 2:30	70.24	5/30/2025 13:30
ION VBC	73.64	5/19/2025 2:30	69.94	5/22/2025 17:30
ION VCA	73.86	5/4/2025 6:30	69.88	5/30/2025 13:30

Daily Voltage Profile (kV)





Below is the May 2025 supplemental information regarding the sanitation department.

## CUSTOMER INFORMATION

CUSTOMERS	2025	2024	+/-	PERCENT CHANGE
RESIDENTIAL	2,769	2,795	(26)	-0.94%
COMMERCIAL	439	439	0	0.00%
INDUSTRIAL	12	10	2	16.67%
MUNICIPAL	29	29	0	0.00%
	<b>3,249</b>	<b>3,273</b>		

## LANDFILL

TONS	2025	2025	2024	2024	+/-	% CHANGE
	May	YTD	May	YTD		
OTERO COUNTY LANDFILL	619.17	2,757.19	684.77	2,552.74	(65.60)	-10.59%
SOUTHEAST RECYCLING	4.20	189.38	20.87	95.02	(16.67)	-396.90%
CLEAN VALLEY - CURBSIDE	3.17	17.05	4.99	17.80	(1.82)	-57.41%
CLEAN VALLEY - TRAILER	1.86	6.46	3.11	13.84	(1.25)	-67.25%
	<b>628.40</b>	<b>2970.08</b>	<b>713.74</b>	<b>2679.40</b>		

### TONNAGE

OPEN TOP	31.57
COMPACTOR	14.04
RESIDENTIAL	252.54
COMMERICAL	153.49
ROLL OFFS	151.68
	<b>603.32</b>

## OTHER INCOME

ITEM	2025	2024	2025	2024	+/-	PERCENT CHANGE
	May	May	YTD	YTD		
SPECIAL PICK-UP	7	4	17	14	3	17.65%
40-YD BOXES	38	28	178	122	56	31.46%
20-YD BOXES	15	53	77	133	-56	-72.73%
OVERAGES	9	38	62	73	-11	-17.74%
COMPACTOR	4	4	21	24	-3.00	-14.29%
TRX STATION (OPEN BOX)	31.57	38.11	162.52	163.19	-0.67	-0.41%
TRX STATION (COMPACTOR)	14.04	13.65	51.00	58.95	-8	-15.59%
TOTE REPLACEMENT	4	8	35	45	-10	-28.57%