



AGENDA

REGULAR MEETING BOARD OF UTILITIES COMMISSIONERS

La Junta, Colorado
September 9, 2025
4:00 p.m.
Council Chambers
Municipal Building
601 Colorado Avenue

CALL TO ORDER

ROLL CALL (City Clerk)
Board Members P/A

Supervisors

Others

Ayala
Berg
Bourget
Manweiler
Velasquez

MINUTES OF PREVIOUS MEETING (Chairman)
Regular Meeting August 12, 2025

CITIZEN PARTICIPATION FOR NON-AGENDA ITEMS ONLY **(5-minute time limit per person)**

REPORTS

- A. ARPA Board (Gary Cranson – Term Expires 12/31/2025)
- B. Water & Wastewater Treatment (Tom Seaba)
- C. Electric Department (Chris Arguello)
- D. Sanitation (Martin Montoya)

NEW BUSINESS

- A. City Manager Comments
- B. Governing Body Comments

ADJOURN

BOARD OF UTILITIES COMMISSIONERS – August 12, 2025

CITY OF LA JUNTA)
COUNTY OF OTERO) SS
STATE OF COLORADO)

A Regular Meeting of the Board of Utilities Commissioners of the City of La Junta, Colorado, was called to order by Chairman Patrick Berg on Tuesday, August 12, 2025, at 4:00 p.m. in the Council Chambers of the Municipal Building.

Roll was called and the following Board Members were present:

Present: Joe Ayala, Mayor
Patrick Berg, Chairman
Paul Velasquez, Council Member/Vice-Chair

Subject to approval at the
September 9, 2025
Utilities Board Meeting

Absent: Mike Bourget, Commissioner
Keith Manweiler, Commissioner

Also present: Michael Hart, City Manager
Erin Harris, City Attorney
Melanie Scofield, City Clerk
Tom Seaba, Director of Water/WW
Chris Arguello, Electric Superintendent
Martin Montoya, Director of Engineering
Aliza Libby, Director of Finance
Paula Mahoney, Admin. Asst.

MINUTES OF PREVIOUS MEETING

Chairman Berg asked if there were any corrections or additions to the minutes of the Regular Meeting of July 8, 2025. Hearing none, the Chairman asked for a motion to approve the minutes as published.

MOTION TO APPROVE THE JULY 8, 2025 MINUTES AS PUBLISHED: Ayala

SECOND: Velasquez

DISCUSSION: There was no discussion

VOTE: The motion carried 3-0

CITIZEN PARTICIPATION

1. There was no citizen participation.

REPORTS

A. ARPA Board (Gary Cranson submitted the following report):

1. Summary of June 2025 Financial and Operating Statements:

In June, revenue from power sales was \$ 186,135 (8%) better than budget. Cost of goods sold was \$ 8,756 (0.6%) over budget. Net operating revenue for June was \$ 819,310. **Year to Date Income Statement:** Revenue from power sales was better than budget by \$129,793 (1.1%). Total revenues were better than budget \$ 234,731. Total cost of goods sold was under budget by \$ 37,816 (0.5%). Total A & G expenses are under budget by \$77,825 (2.4%). YTD Net Revenue is \$ 1,704,844, 25.8% better than budget. Average of 113 days cash on hand. Debt service coverage year to date is 1.26X.

2. **June Operating Report:**

Member Energy sales were 5.6% better than budget in June and 6.2% less than they were in June 2024. Member energy sales YTD are 1.3% better than budget and 1.5% less than YTD 2024 sales. Member demands of 64 mW were 4% lower than June 2024. All in cost to members YTD is \$0.09216 per kWh which is 7.6% lower than 2024 and 9.8% lower than 2020. The avoided cost rate for July is \$40.01 per mWh. The 2025 YTD blended rate for power is \$43.92 per mWh compared to \$52.27 per mWh in 2024, **about 16% cheaper.**

3. **Fitch Upgraded Credit Rating.** *ARPA has been notified that Fitch upgraded our credit rating from BBB- to BBB, a full notch upgrade. The rating outlook is Stable.* This brings the Fitch rating up to par with our S&P rating which is also a BBB with Stable outlook. Fitch stated that the upgrade of ARPA's revenue bond rating to 'BBB' reflects its consistent midrange financial profile in the context of strong revenue defensibility and operating risk. ARPA's leverage improved to 9.7x in 2024 from 10.9x in 2021, and Fitch expects the rating case leverage to be consistently below 10x by 2027. The authority's strong operating risk profile reflects consistently low operating costs.

4. **Solar Installations.** After a few final updates to the Solar Interconnection Agreements it's our understanding that they will all be approved by the middle of August. The solar modules have been ordered, and Clay Creek (Solar Operator) believes they may be able to start construction in La Junta and Lamar in October, with commissioning completed in June 2026.

5. **Next Regular Meeting:** August 28, 2025 at 10:00 AM at Otero College in La Junta.

B. Water & Wastewater Treatment (Tom Seaba):

1. R.O. Plant

- Routine maintenance: Flushed air relief valves, tested all wells pH, conductivity and hardness, load tested generators, calibrated lab equipment.
- Troubleshooting vessel #40 on RO "B." Vessel is showing high hardness numbers. New membranes ordered and received and will be inserted after an acid wash is performed.
- New parts ordered for starter on well #13.
- Comprehensive inspection conducted on all tanks and plant contact chamber, except for the reserve and west tanks.
- Additional facilities and grounds maintenance; meter reading.

2. Distribution

- Completed fire hydrant testing/flushing.
- Additional work on bulk water filling station.
- Raised valve boxes at 2nd & Smithland.
- Farm weed control/irrigation.
- Service repairs.
- Meter Reading and utility billing office generated work orders, equipment maintenance.

3. Wastewater

- Treated 25.181 million gallons. Removed 45ft³ of screenings and 29ft³ of grit.
- RO concentrate discharge to plant was 26.431 million gallons.
- Jetted 6,960' of line for 9 emergency calls and 20 manhole locate requests.
- Hauled liquid sludge to the industrial lagoons to alleviate a blooming filaments issue.
- Additional sludge pressing scheduled for August.
- Oil changed on gravity thickener motor.
- Troubleshooting air displacers in the headworks building. Main program loses connection to system.
- WET (Whole Effluent Toxicity) tests delivered to lab in Denver.
- Additional facilities and grounds maintenance.

4. Other Notables:

- Two employees attended the Leadville Operator School.
- Continue engineering and data requests for EC grants and distribution D&E grant.
- Water quality meeting with Colorado Springs Utilities.
- Drafting Statement of Opposition concerning Aurora/Otero Canal change case.

C. Electric Department (Chris Arguello):

1. Line Crew

- Daily reads, disconnects and maintenance.
- The Crew continues tree trimming around electric circuits and pole enforcement of transmission poles.
- We responded to a burnt service at 721 West 5th Street.
- Burnt fuses were replaced at the Police Department's Memorial Gun Range.
- The Line Crew performed maintenance on all ball field lights.
- We troubleshot primary cutouts at the Golf Course.
- There was a pole on fire at 1221 San Juan Avenue.
- The Line Crew cleared a tree in the power lines at 2nd Street and Carson Avenue.
- Maintenance was performed at the Kids Rodeo grounds.

2. SOLAR Accounts

- There are currently 40 residential and 2 commercial solar customers.
- Approved two new solar plans.

3. System Update

- SF6 Breaker Replacement - Eaton has to redesign two new breakers to fit the existing concrete slabs in the substation.

4. Proposal

- Increase customer surcharge in 2026; per JK Study.

D. Sanitation (Martin Montoya):

1. Sanitation rate schedule. Added the new cardboard container rates. We will be opening the transfer station to other people than just the public and provide the ability to bring some of these things in that they normally can't but they would have to pay for them. Nothing is changing for the residents. They can still bring their normal trash to the transfer station at no cost. That's not changing but we are also going to open this up to people outside the city limits. We're not taking trailers or massive amounts of trash. Both inside and outside city limits can bring stuff like tv's, refrigerators, tires, those kind of things throughout the year and pay for those things. We are still not going to change our month of October where we will offer basically the same things free of charge to the public for residents. That gives us the opportunity to take in more revenue for the sanitation fund.

MOTION TO APPROVE THE UPDATED SANITATION RATE SCHEDULE: Ayala

SECOND: Velasquez

DISCUSSION: There was no discussion

VOTE: The motion carried 3-0 (Bourget and Manweiler absent)

2. South East & East Central Recycling. There have been talks between SECRA and Clean Valley Recycling at possibly merging the two organizations. They are looking to see if C3 (Colorado Circular Communities Enterprise, a Colorado government organization, would be interested in funding things like wages and maybe even providing money for a new building.

NEW BUSINESS

A. Proposed Rate Increases for 2026.**1. Electric (Chris Arguello).**

The Electric Department recommends increasing the customer charge by \$1.00 per customer in 2026. This adjustment is expected to generate approximately \$45,891.80 in revenue. In 2023, the JK Rate Study suggested increases of \$1.55 and \$1.70 for 2024. The additional revenue will be allocated toward the installation of more Nighthawk disconnect and smart meters. These meters allow for disconnection of a customer from the office, eliminating the need to send a lineman to a potentially irate customer's property, which not only enhances safety but also reduces costs associated with after-hours calls. Additionally, these smart meters are capable of pinpointing outages. Another important item is the upgrade of the control panel that manages the traffic lights at 3rd and Colorado Avenue and Santa Fe Avenue. This upgrade will remove the need to send a lineman to reprogram the lights following system disturbances, ultimately saving money on after-hours calls and addressing safety concerns related to traffic management.

2. Sanitation (Martin Montoya).

The Sanitation Department is requesting a 3% rate increase for FY 2026. Per the Cost-of-Service Rate Design Study, conducted by JK Energy Consulting, a 3% annual rate increase (beyond the initial increase given in FY 2023) is necessary in order to cover projected expenses through 2026. Unfortunately, a 3% rate increase was not issued in FY 2024 and the first of the three annual rate increases was issued in July of 2025. The rate increase raised the residential sanitation rate from \$13.50/month to \$13.91/month. The proposed 3% increase for FY 2026 will raise the residential sanitation rate from \$13.91/month to \$14.33/month (a \$0.42 increase per month and approximately \$5.00/year). This increase is needed in order to maintain the Sanitation Department's fund balance and ensure money is available for future equipment purchases. For reference, the surrounding areas are paying much higher sanitation rates than the residents of La Junta (Rocky Ford \$31.50/month, Las Animas \$23.75/month, Ordway \$21.50/month, Lamar \$20.50/month).

These proposals will help direct management in the budget process.

B. City Manager Comments.

1. Suggested tying rate increases to the consumer pricing index. CPI has endless pages of statistics that are put together by the Bureau of Labor and Statistics at the federal level. They look at everything from food, clothes, paper, water, sewer, sanitation and electricity. It would take us out of the equation and we wouldn't be hiring somebody else to figure it out.

C. Governing Body's Comments.

1. Chairman Berg:
 - Read letter from Keith Manweiler that he will not be able to seek re-election. His insight, time and attention are greatly appreciated.

There being no further business, the meeting adjourned at 4:59 p.m.

ATTEST:

CITY OF LA JUNTA

Melanie R. Scofield, City Clerk

Patrick Berg, Chairman

ARPA Board Report. Gary Cranson submitted the following report:

1) **Summary of July 2025 Financial Statement:**

In July, revenue from power sales was \$ 123,136 (4.4%) better than budget.

Cost of goods sold was \$ 4,683 (0.3%) under budget.

Net operating revenue for July was \$ 1,050,469

Year to Date Income Statement:

Revenue from power sales was better than budget by \$ 252,929 (1.7%)

Total revenues were better than budget \$ 376,964

Total cost of goods sold was under budget by \$ 42,498 (0.5%)

Total A & G expenses are under budget by \$ 112,929 (3%)

YTD Net Revenue is \$ 2,583,279, 25.9% better than budget

Average of 117 days cash on hand.

Debt service coverage year to date is 1.38X

2) **July Operating Report:**

Member Energy sales were 3.13% better than budget in July and 3.19% more than they were in July 2024.

Member energy sales YTD are 1.6% better than budget and 0.65% less than YTD 2024 sales.

Member demands of 71 mW were 4% higher than July 2024.

All in cost to members YTD is \$0.09241 per kWh which is 7.5% lower than 2024 and 9.5% lower than 2020.

The avoided cost rate for August will be \$ 39.51 per MWh.

The 2025 YTD blended rate for power is \$43.08 per MWh compared to \$51.77 per MWh in 2024, **about 16% cheaper.**

3) **Next Regular Meeting:** October 30, 2025 at 10:00 AM at Otero College in La Junta.

Utility Board Meeting

09/09/2025

Departmental Goings-On

R.O. Plant

- Routine maintenance: Cleaned chemical injectors, flushed chlorine lines and PSI transducers, greased well fan motors, plant safety checks, fixed leak on caustic line.
- Installed new stroke controller on caustic pump #4.
- Installed new gas relay on west booster generator, replaced coolant level transmitter and coolant heater on south booster generator.
- Replaced RO A's mechanical seal and carbon bearing.
- Changed all cartridge filters.
- Additional facilities and grounds maintenance; meter reading.

Distribution

- Changed all services off of old line on 14th Street from Raton to Park. Working on hydrant replacement and capping the old line.
- Planning additional hydrant replacements.
- Meter Reading and utility billing office generated work orders, equipment maintenance.

Wastewater

- Treated 26.895 million gallons. Removed 40ft³ of screenings and 25ft³ of grit.
- RO concentrate discharge to plant was 24.621 million gallons.
- Jetted 8962' of line for 6 emergency calls and 32 manhole locate requests.
- Coupling cracked on north Orbal basin. Replaced bearing, will research replacement coupling, bushing and mount.
- East digester cleaned and air diffusers maintained after sludge hauling.
- Continuing annual collection system jetting.
- Additional facilities and grounds maintenance.

Other Notables:

- Two employees passed their water treatment level D certification exams.
- Screw press assembly is complete and ready for delivery.
- Contract for new press building is signed. Delivery is up to 8 weeks out. Foundation work will begin in the next few weeks. The electric service is already in place.
- Reminder for customers to stay out of meter pits to manipulate valves. If anything is damaged, the customer is responsible for the cost of repairs. Homeowners should have a master water valve installed inside their home. Please call the utility office at 384-2546 during regular business hours for assistance, or 384-2611.

**CITY OF LA JUNTA
TREATED WATER PUMPING REPORT**

2025 AUGUST	DAILY TOTALS	RUNNING TOTAL	RUNNING AVERAGE
1	2,534,430	2,534,430	2,534,430
2	2,198,678	4,733,108	2,366,554
3	2,512,923	7,246,031	2,415,344
4	2,845,039	10,091,070	2,522,768
5	3,015,966	13,107,036	2,621,407
6	3,134,060	16,241,096	2,706,849
7	3,098,310	19,339,406	2,762,772
8	3,301,519	22,640,925	2,830,116
9	2,916,812	25,557,737	2,839,749
10	2,566,446	28,124,183	2,812,418
11	3,234,949	31,359,132	2,850,830
12	2,540,929	33,900,061	2,825,005
13	2,931,034	36,831,095	2,833,161
14	2,954,519	39,785,614	2,841,830
15	3,033,514	42,819,128	2,854,609
16	2,820,595	45,639,723	2,852,483
17	2,669,485	48,309,208	2,841,718
18	2,737,140	51,046,348	2,835,908
19	3,205,703	54,252,051	2,855,371
20	2,474,294	56,726,345	2,836,317
21	2,587,014	59,313,359	2,824,446
22	2,657,312	61,970,671	2,816,849
23	2,424,035	64,394,706	2,799,770
24	2,284,284	66,678,990	2,778,291
25	2,042,381	68,721,371	2,748,855
26	1,964,534	70,685,905	2,718,689
27	1,002,941	71,688,846	2,655,142
28	2,643,191	74,332,037	2,654,716
29	1,382,569	75,714,606	2,610,848
30	2,155,303	77,869,909	2,595,664
31	1,996,499	79,866,408	2,576,336

WATER PUMPING REPORT - TOTAL MONTHLY AVERAGE AND ANNUAL DAILY AVERAGE

	2014	2015	2016	2017	2018	2019
JANUARY	921,401	982,581	951,866	1,008,129	1,017,718	985,506
FEBRUARY	972,783	899,325	990,441	944,202	990,572	995,785
MARCH	1,162,262	1,185,289	1,260,958	1,362,603	1,423,137	1,028,287
APRIL	1,628,607	1,951,903	1,675,183	1,531,140	1,763,265	1,682,223
MAY	2,554,895	1,407,158	2,126,396	1,664,063	2,715,473	2,239,430
JUNE	3,116,761	2,443,088	2,684,200	2,792,473	3,373,343	2,626,847
JULY	2,679,176	2,987,266	3,118,577	2,704,002	3,048,099	2,865,161
AUGUST	2,619,138	2,929,069	3,215,891	2,158,243	2,588,089	3,044,966
SEPTEMBER	2,494,287	2,678,312	2,761,297	2,370,071	2,459,879	2,814,694
OCTOBER	1,816,309	1,786,327	2,053,569	1,440,836	1,339,430	1,546,996
NOVEMBER	1,107,138	1,139,791	1,194,828	1,135,276	1,026,190	1,079,446
DECEMBER	898,572	919,619	999,685	1,045,058	982,878	1,042,740
Total of Monthly Average	21,971,329	21,309,728	23,032,891	20,156,096	22,728,073	21,952,081
Annual Monthly Average	1,830,944	1,775,811	1,919,408	1,679,675	1,894,006	1,829,340
	2020	2021	2022	2023	2024	2025
JANUARY	1,044,009	1,161,771	1,102,644	1,079,783	932,600	959,158
FEBRUARY	1,016,581	1,246,955	1,087,932	1,050,626	895,293	923,782
MARCH	1,308,317	1,207,604	1,115,113	1,068,667	1,022,006	1,161,087
APRIL	1,868,792	1,841,144	1,840,332	1,899,967	1,810,903	1,846,741
MAY	2,824,709	1,951,034	2,419,403	2,109,724	2,447,238	1,865,956
JUNE	3,329,929	2,685,689	2,837,504	2,374,146	2,759,970	2,373,257
JULY	2,816,800	3,227,453	2,696,154	2,432,048	2,593,624	2,805,768
AUGUST	3,048,754	3,049,651	2,656,857	2,432,048	2,643,560	2,576,336
SEPTEMBER	2,427,889	2,656,326	2,506,060	2,126,370	2,452,890	
OCTOBER	1,920,007	1,811,689	1,872,821	1,637,142	1,907,575	
NOVEMBER	1,185,766	1,246,012	1,115,090	970,307	925,572	
DECEMBER	1,090,004	1,077,914	1,094,785	858,878	891,162	
Total of Monthly Average	23,881,557	23,163,242	22,344,695	20,039,706	21,282,393	14,512,085
Annual Monthly Average	1,990,130	1,930,270	1,862,058	1,669,976	1,773,533	1,209,340

ANNUAL MONTHLY AVERAGE from 1978-2013	
YEAR	
1978	3,417,038
1979	2,359,628
1980	2,340,723
1981	2,204,668
1982	1,981,657
1983	2,202,084
1984	2,077,328
1985	2,041,761
1986	2,448,842
1987	2,392,992
1988	2,617,253
1989	2,452,398
1990	2,274,213
1991	2,600,497
1992	2,468,108
1993	2,706,996
1994	2,772,865
1995	2,599,979
1996	2,718,012
1997	2,778,802
1998	2,764,985
1999	2,686,897
2000	2,870,918
2001	2,613,727
2002	2,545,514
2003	2,294,070
2004	1,936,373
2005	2,050,567
2006	1,907,597
2007	1,819,832
2008	1,825,493
2009	1,742,560
2010	1,834,444
2011	2,014,490
2012	1,679,675
2013	1,897,788



City of La Junta
Electric Department
P.O. Box 489 ~ 601 Colorado Avenue
La Junta, Colorado 81050

**August 2025
Report**

In addition to daily reads, disconnects, and maintenance, the crew performed these additional tasks:

- Overloaded jumpers on a transformer bank at the Knights of Columbus were replaced.
- Troubleshooting was performed on the tornado sirens.
- A rotten pole was replaced at 4th Street and Colorado Avenue.
- The crew removed a large tree branch from a service at 1210 Park Avenue.
- We assisted the Street Department in removing a widow maker at 14th Street and Colorado Avenue.
- A new primary pole was added at Himebaugh Road in North La Junta.
- We built a new service with a 75 kVA/480V transformer for the Wastewater Plant.
- The banner for the Tarantula Fest was hung.
- Tree trimming is in progress on the west side of town.

SOLAR Accounts

- There are no changes to the solar counts, with two pending.

System Update

SF6 Breaker Replacement

- Eaton has sent over the new designs for the breakers that will now fit on the existing slabs.

POWER PURCHASED FROM ARPA & ELECTRIC COST ADJUSTMENT
2025

TOTAL SYSTEM KWH

MONTH	2022	2023	2024	2025
JAN.	6,703,138	6,935,357	7,225,221	7,296,224
FEB.	6,097,119	6,225,931	6,110,860	6,495,857
MAR.	6,251,302	6,438,367	6,264,049	6,406,823
APR.	5,615,592	5,778,686	6,093,472	6,434,125
MAY	6,330,071	6,374,124	6,519,663	6,626,696
JUN.	7,547,337	6,543,361	8,461,587	8,057,762
JUL.	8,748,814	8,468,800	9,037,095	9,468,978
AUG.	8,580,511	8,807,034	9,144,176	9,146,665
SEP.	7,148,695	7,047,960	7,153,471	
OCT.	6,054,662	6,460,893	6,405,123	
NOV.	6,162,176	6,174,024	6,235,843	
DEC.	6,664,825	6,550,780	6,396,933	
TOTAL	81,904,242	81,805,317	85,047,493	59,933,130

ARPA SYSTEM DEMAND IN KW

MONTH	2022	2023	2024	2025
JAN.	13,369	14,566	15,410	14,654
FEB.	14,377	14,024	12,839	15,106
MAR.	13,028	12,739	12,676	12,939
APR.	12,235	12,575	13,419	13,287
MAY	16,191	14,150	15,775	15,432
JUN.	18,005	17,275	20,311	19,615
JUL.	19,454	20,020	20,878	20,837
AUG.	19,656	19,789	20,538	21,905
SEP.	18,094	18,598	18,194	
OCT.	12,537	14,743	14,540	
NOV.	12,625	13,167	13,419	
DEC.	13,495	13,595	13,633	
TOTAL	183,066	185,241	191,632	133,775

ELECTRIC COST ADJUSTMENT PER KWH

MONTH	2022	2023	2024	2025
JAN.	0.0443296	0.0448092	0.0449428	0.03541
FEB.	0.0463651	0.0457843	0.0448742	0.0382477
MAR.	0.044582	0.0439096	0.0441258	0.0357143
APR.	0.0453687	0.0452284	0.0452925	0.0360166
MAY	0.0472119	0.0452418	0.0463112	0.0376929
JUN.	0.0463289	0.04781	0.0457255	0.0379757
JUL.	0.0447391	0.0457028	0.0453713	0.0365217
AUG.	0.0455374	0.0449125	0.0449007	
SEP.	0.0471618	0.0476422	0.0471484	
OCT.	0.0448514	0.0462336	0.0459023	
NOV.	0.0440813	0.0445895	0.0445059	
DEC.	0.0439199	0.043537	0.0448015	
AVERAGE	0.045373092	0.045450075	0.045325175	0.036796986



Below is the August 2025 supplemental information regarding the sanitation department.

CUSTOMER INFORMATION

CUSTOMERS	2025	2024	+/-	PERCENT CHANGE
RESIDENTIAL	2,784	2,790	(6)	-0.22%
COMMERCIAL	442	434	8	1.81%
INDUSTRIAL	10	10	0	0.00%
MUNICIPAL	28	29	(1)	-3.57%
	3,264	3,263		

LANDFILL

TONS	2025	2025	2024	2024	+/-	% CHANGE
	August	YTD	August	YTD		
OTERO COUNTY LANDFILL	501.17	4,373.61	575.75	4,304.32	(74.58)	-14.88%
SOUTHEAST RECYCLING	5.89	210.74	36.04	163.00	(30.15)	-511.88%
CLEAN VALLEY - CURBSIDE	3.04	26.25	3.63	28.31	(0.59)	-19.41%
CLEAN VALLEY - TRAILER	1.94	11.85	2.95	21.64	(1.01)	-51.83%
	512.04	4622.45	618.37	4517.27		

TONNAGE

OPEN TOP	33.06
COMPACTOR	5
RESIDENTIAL	240.58
COMMERICAL	139.2
ROLL OFFS	76.32
	494.16

OTHER INCOME

ITEM	2025	2024	2025	2024	+/-	PERCENT CHANGE
	August	August	YTD	YTD		
SPECIAL PICK-UP	3	1	24	24	0	0.00%
40-YD BOXES	19	24	244	203	41	16.80%
20-YD BOXES	12	22	114	200	-86	-75.44%
OVERAGES	4	8	85	103	-18	-21.18%
COMPACTOR	5	4	37	37	0.00	0.00%
TRX STATION (OPEN BOX)	33.06	36.99	253.61	273.52	-19.91	-7.85%
TRX STATION (COMPACTOR)	2.29	15.29	80.30	104.46	-24	-30.09%
TOTE REPLACEMENT	7	7	55	78	-23	-41.82%