



AGENDA

REGULAR MEETING BOARD OF UTILITIES COMMISSIONERS

La Junta, Colorado

November 18, 2025

4:00 p.m.

Council Chambers

Municipal Building

601 Colorado Avenue

CALL TO ORDER

ROLL CALL (City Clerk)

Board Members P/A

Supervisors

Others

Ayala
Berg
Bourget
Velasquez

MINUTES OF PREVIOUS MEETING (Chairman) (Action)

Regular Meeting October 14, 2025

CITIZEN PARTICIPATION FOR NON-AGENDA ITEMS ONLY *(5-minute time limit per person)*

REPORTS

A. ARPA Board (Gary Cranson – Term Expires 12/31/2025)

B. Water & Wastewater Treatment (Tom Seaba)

C. Electric Department (Chris Arguello)

D. Sanitation (Martin Montoya)

NEW BUSINESS

A. Appointment to the ARPA Board – new term expires 12/31/2029 (Discussion) (Possible Action)

B. City Manager Comments

C. Governing Body Comments

ADJOURN

SUBJECT TO APPROVAL AT THE NOVEMBER 18, 2025 UTILITIES BOARD MEETING

BOARD OF UTILITIES COMMISSIONERS – October 14, 2025

CITY OF LA JUNTA)
COUNTY OF OTERO) SS
STATE OF COLORADO)

A Regular Meeting of the Board of Utilities Commissioners of the City of La Junta, Colorado, was called to order by Vice-Chair Paul Velasquez on Tuesday, October 14, 2025, at 4:00 p.m. in the Council Chambers of the Municipal Building.

Roll was called and the following Board Members were present:

Present: Joe Ayala, Mayor
 Mike Bourget, Commissioner - via telephone
 Keith Manweiler, Commissioner
 Paul Velasquez, Council Member/Vice-Chair

Absent: Patrick Berg, Chairman

Also present: Michael Hart, City Manager
 Erin Harris, City Attorney
 Cristian Estrada, Deputy City Clerk
 Tom Seaba, Director of Water/WW
 Chris Arguello, Electric Superintendent
 Martin Montoya, Director of Engineering
 Aliza Libby, Director of Finance

MINUTES OF PREVIOUS MEETING

Vice-Chairman Velasquez asked if there were any corrections or additions to the minutes of the Regular Meeting of September 9, 2025. Hearing none, the Vice-Chairman declared the minutes approved as published.

CITIZEN PARTICIPATION - None

REPORTS

A. ARPA Board (Gary Cranson submitted the following report):

1. Summary of August 2025 Financial and Operating Statements:

- In August, revenue from power sales was \$65,302 (2.4%) better than budget.
- Cost of goods sold was \$67,869 (4.2%) under budget.
- Net operating revenue for August was \$977,280.

2. Year to Date Income Statement:

- Revenue from power sales was better than budget by \$318,230 (1.8%).
- Total revenues were better than budget \$458,512.
- Total cost of goods sold was under budget by \$110,367 (1.0%).
- Total A & G expenses are under budget by \$136,985 (3.2%).
- YTD Net Revenue is \$3,388,549 (26.3%) better than budget.
- Average of 120 days cash on hand.
- Debt service coverage year to date is 1.46X.

3. August Operating Report:

- Member Energy sales were 0.86% better than budget in August and 2.58% less than they were in August 2024.
- Member energy sales YTD are 1.5% better than budget and 0.95% less than YTD 2024 sales.
- Member demands of 69 mW were 2% higher than August 2024.
- All in cost to members YTD is \$0.09261 per kWh which is 7.4% lower than 2024 and 9.4% lower than 2020.
- The avoided cost rate for September is \$39.51 per mWh.
- The 2025 YTD blended rate for power is \$40.23 per mWh compared to \$52.01 per mWh in 2024, **about 23% cheaper**.

4. Next Regular Meeting: October 30, 2025 at 10:00 a.m. at Otero College in La Junta.

B. Water & Wastewater Treatment (Tom Seaba):

1. R.O. Plant

- Routine maintenance: PM on degassifiers, cleaned RO concentrate conductivity probes.
- Replaced mechanical seal on RO A.
- Replaced membranes on RO B, vessel #40.
- Replaced packing gland in Reserved Booster pump #2.
- Diagnosed problems for SCADA contractor on caustic pump #4 stroke controller; they made programming adjustments.
- Replaced bellows pump on Clor-Tec, pH probe on cleaning tank, and chlorine tubing.
- Additional facilities and grounds maintenance; meter reading.

2. Distribution

- Replaced fire hydrants at 8th & Colorado and the Brewery. Repaired hydrant at 8th and Cimarron.
- Repaired water main leak at the Brewery.
- Installed 2" tap at Brick & Tile Park for irrigation.
- Service repair on 800 blk of San Juan.
- Meter Reading and utility billing office generated work orders, equipment maintenance.

3. Wastewater

- Treated 23.553 million gallons. Removed 43ft³ of screenings and 32ft³ of grit.
- RO concentrate discharge to plant was 20.798 million gallons.
- Jetted 5725' of line for 12 emergency calls and 36 manhole locate requests.
- #2 RAS pump cleaned, drained, and oil changed. Pump #1 put in service.
- UV channel scraped and cleaned, lamps cleaned.
- Additional facilities and grounds maintenance.

4. Other Notables:

- Received 2nd compensation payment from the PFAS lawsuit. This is from 3M. Expecting the single payment from DuPont later this year. BASF and TYCO payments were slated for this year; however, claims are still pending court verification.
- Continued work on engineering for potential SFR loan.
- Continued work on engineering for EC level 2 grant.
- Adjusted grant scope for the EPA Infrastructure Resilience Sustainability Program grant.
- Continued work on DSV review. Application submitted for November WQCC meeting.

5. Additional:

- There will be a budget amendment in the amount of \$1.9 million coming before the board at the next meeting because this year's budget will have to be amended.

C. Electric Department (Chris Arguello):

1. Line Crew

- Added a 25 kVA transformer for Black Hills Gas.
 - Had a transformer go bad at the Golf Course.
 - Phased in a 3.7 kVA transformer on 7th and Colorado Avenue.
 - Decoy owls have been installed at our substations, where we have been experiencing issues with birds.
 - Removed a damaged pole in City Park.
 - Changed out a blown arrester and a cut-out at the air base.
 - Removed the lights at the old tennis courts in the City Park and replaced some bad bulbs at Veterans Field.
 - Had some substation training on relay switches.
2. SOLAR Accounts
 - There are currently 39 residential and one pending, and 2 commercial customers.
 3. System Update
 - SF6 Breaker Replacement – Looking to schedule another walkthrough. There has been no set date at this time.

D. Sanitation (Martin Montoya):

1. The October City Wide Clean Up effort is currently ongoing and will keep going until October 31st. It will be open every day except for Sunday from 9:00 a.m. to 4:00 p.m.
 - a. Have started keeping track of all vehicles coming in and what refuse is brought in. Rolled out the fee schedule for those that would like to use the Transfer Station who reside outside of the city/businesses.
2. Trash trucks are performing well and have not had any issues thus far; are currently in the process of taking bids for a roll-off truck for next year, if the budget is approved. Already have two quotes in.
 - a. Upon approval of the budget, there are a few things that would like to get done at the Transfer Station is building a housing for oil and paint, as well as a concrete slab to store tires on and other kind of refuse as such. These items will not be stored for long at this facility.
3. Had a meeting with SECRA and Clean Valley Recycling this month and a discussion of a merger was on the agenda. A merger committee has been formed and they are starting to develop what the merger would look like and are going to adhere to a timeline. Everyone is on-board with the merger decision.
4. Getting the first shipment of cardboard recycling containers this month, and the rest will arrive as the company can send them. Hopefully in November or December the cardboard program can begin to be rolled out.

NEW BUSINESS

A. Appointment to the ARPA Board

- a. Hopefully there will be a new member in November; Gary Cranson's term does not expire until December. That gives a bit of time to decide. Chris Arguello attends the meetings, and he may be a good fit for that seat on the ARPA board.

B. A Resolution Changing the Pricing of Electric Charge for the City of La Junta; Providing for an Effective Date of the New rates; Providing for the Repeal of Conflicting Resolutions

- a. It is a rate increase based on the discussion for the 2026 budget. This would go into effect January 1, 2026. The base rate is going up from \$10.80 to \$12.30.

MOTION TO APPROVE A RESOLUTION CHANGING THE PRICING OF ELECTRIC CHARGE FOR THE CITY OF LA JUNTA; PROVIDING FOR AN EFFECTIVE DATE OF THE NEW RATES; PROVIDING FOR THE REPEAL OF CONFLICTING RESOLUTION WITH A CHANGE OF VERBAGE IN SECTION 6.4 TO EITHER 10% OF THE HIGHEST BILL FROM THE PREVIOUS 11 MONTHS TO OR \$14.90 INSTEAD OF \$12.00: Ayala

SECOND: Manweiler

DISCUSSION: There was no discussion

VOTE: The motion carried 4-1 (BERG ABSENT)

C. A Resolution Changing the Pricing of Sanitation Services for the City of La Junta; Providing for an Effective Date of the New Rates; Providing for the Repeal of Conflicting Resolutions

- a. This would place into effect a 3% increase in Sanitation rates. Residential rate is increasing roughly by \$0.42 a month/approx. \$5.00 per year.

MOTION TO APPROVE A RESOLUTION CHANGING THE PRICING OF SANITATION SERVICES FOR THE CITY OF LA JUNTA; PROVIDING FOR AN EFFECTIVE DATE OF THE NEW RATES; PROVIDING FOR THE REPEAL OF CONFLICTING RESOLUTIONS: Ayala

SECOND: Manweiler

DISCUSSION: There was no discussion

VOTE: The motion carried 4-1 (BERG ABSENT)

D. A Resolution Recommending to the City Council the Adoption of the 2026 Proposed Budget for the Electric Fund, Water Fund, Wastewater Fund and Sanitation Fund

- a. A question raised by Vice-Chair Velasquez regarding the proposed budget compared to actual expenditures, and is not understanding what happens to the money that is not used from the budget? Is there a surplus? What is done with the surplus?
 - i. Aliza Libby, Dir. Of Finance – responded that it just sits in the budget, unspent. It is not sitting anywhere; it is just unspent. It doesn't go anywhere. The budget is just a "guide" to see how close a department is to their actual expenditures. It doesn't affect anything except for the fact that the budget was incorrect. It is not shown anywhere, except on the financial. For example, the budget is \$50,000 and they use \$20,000 then there is still \$30,000 that can be spent; but because it is a budget, it doesn't affect the actual expenses, revenues, liabilities and assets. The budget amount can be changed.
 - ii. Tom Seaba, Dir. Of Water/Wastewater – added that the budget is the potential of what could be spent. It allows room for that money to be actually spent, if needed. That way, in case of more expenditures, we have the room in the budget for those expenses and do not need to go before Utilities Board/City Council to request a budget amendment; it saves time and resources. It doesn't necessarily mean that entire amount will get spent within that calendar year.

MOTION TO REDUCE THE HOLBROOK LEGAL ATTORNEY BUDGET FROM \$50,000 TO \$35,000: Ayala

SECOND: Bourget

DISCUSSION: Manweiler – does not agree with the decrease in fees; water is one of those subjects that may become a greater subject of legal action. Would rather leave the budget proposal at \$50,000.

Ayala – The budget can still be amended, even after approval, if more funds are needed regarding the legal/attorney fees.

VOTE: The motion carried 3-2 (MANWEILER; BERG ABSENT)

Aliza Libby – With this motion, that changes the resolution amount for Water Fund from \$4,317,100.00 to \$4,302,100.00.

MOTION TO APPROVE A RESOLUTION RECOMMENDING TO THE CITY COUNCIL THE ADOPTION OF THE 2026 PROPOSED BUDGET FOR THE ELECTRIC FUND, WATER FUND, WASTEWATER FUND AND SANITATION FUND WITH ADDENDUM: Ayala

SECOND: Manweiler

DISCUSSION: There was no discussion

VOTE: The motion carried 4-1 (BERG ABSENT)

E. City Manager's Comments – none

F. Governing Body's Comments - none

1. There were no governing body comments.

There being no further business, the meeting adjourned at 4:56 p.m.

ATTEST:

CITY OF LA JUNTA

Cristian Estrada, Deputy City Clerk

Paul Velasquez, Vice-Chairman

ARPA Board Report. Gary Cranson submitted the following report:

1) **Summary of September 2025 Financial Statement:**

In September, revenue from power sales was less than budget by \$28,530 (1.3%).

Cost of goods sold was under budget \$92,998 (6.8%).

Net operating revenue for September was \$ 671,034.

Year to Date Income Statement:

Revenue from power sales was better than budget by \$ 289,700 (1.5%)

Total revenues were better than budget \$ 525,441

Total cost of goods sold was under budget by \$ 203,365 (1.6%)

Total A & G expenses are under budget by \$ 147,324 (3%)

YTD Net Revenue is \$ 3,889,444, 29.1% better than budget

Average of 128 days cash on hand.

Debt service coverage year to date is 1.47X

2) **September Operating Report:**

Member Energy sales were 3.8% less than budget in September and 3.84% less than they were in September 2024.

Member energy sales YTD are 0.93% better than budget and 1.26% less than YTD 2024 sales.

Member demands of 55 mW were 4% lower than September 2024.

All in cost to members YTD is \$0.09283 per kWh which is 7.4% lower than 2024 and 9.4% lower than 2020.

The avoided cost rate for October will be \$ 41.80 per mWh.

The 2025 YTD blended rate for power is \$42.55 per mWh compared to \$52.65 per mWh in 2024, **about 19% cheaper.**

3) **Budget for 2026** was discussed and will be approved (with amendments, if any are presented and approved) at the December Board Meeting.

4) **Next Regular Meeting:** December 4, 2025 at 10:00 AM at Otero College in La Junta.

Utility Board Meeting

11/18/2025

Departmental Goings-On

R.O. Plant

- Routine maintenance: PM on Cla-Val y-strainers, well and booster pump oil and grease, drawdown on wells, generator batteries, and calibrated lab equipment. Tightened reserve booster #1 packing
- Replaced RO membranes in vessel #31 in RO B. Failed seals caused concentrate bypass.
- Replaced airplane avoidance lights on prairie view tank.
- Divers inspected Reserve and West tanks. All tanks inspected this year.
- Winterized well houses.
- Troubleshoot issues with PLC in well #8 and well #10 transformer; needs replaced.
- Additional facilities and grounds maintenance; meter reading.

Distribution

- Install 6" tap on 10" main and install new fire hydrant at 14th & park. Replaced sidewalk.
- Repaired leaking fire hydrant service at 1st & Steen.
- Service repairs in 800 blk. of Daniels and 500 blk. of Lincoln.
- Meter Reading and utility billing office generated work orders, equipment maintenance.

Wastewater

- Treated 24.478 million gallons. Removed 38ft³ of screenings and 29ft³ of grit.
- RO concentrate discharge to plant was 16.366 million gallons.
- Jetted 8962' of line for 8 emergency calls and 43 manhole locate requests.
- Cleaned UV channel and 001A discharge channel.
- Terra Gensis pressed 800,000 gallons of sludge. Hopefully this is the last time we will need a contractor to press sludge.
- Additional facilities and grounds maintenance.

Other Notables:

- Received PFAS settlement payment from DuPont.
- Continued work on engineering for potential SRF loan.
- Continued work on engineering for EC level 2 grant.
- Continued work on DSV review.
- Working towards potential pilot program for new RO concentrate treatment technology with CU Boulder.
- AWWA training held at Otero College.

**CITY OF LA JUNTA
TREATED WATER PUMPING REPORT**

2025 OCTOBER	DAILY TOTALS	RUNNING TOTAL	RUNNING AVERAGE
1	2,173,178	2,173,178	2,534,430
2	2,288,762	4,461,940	2,366,554
3	2,331,335	6,793,275	2,415,344
4	2,224,006	9,017,281	2,522,768
5	2,053,769	11,071,050	2,621,407
6	1,780,799	12,851,849	2,706,849
7	1,706,123	14,557,972	2,762,772
8	1,955,443	16,513,415	2,830,116
9	2,131,480	18,644,895	2,839,749
10	2,107,902	20,752,797	2,812,418
11	1,919,483	22,672,280	2,850,830
12	2,265,638	24,937,918	2,825,005
13	868,711	25,806,629	2,833,161
14	2,171,268	27,977,897	2,841,830
15	1,959,470	29,937,367	2,854,609
16	1,810,963	31,748,330	2,852,483
17	1,913,426	33,661,756	2,841,718
18	1,863,612	35,525,368	2,835,908
19	1,917,270	37,442,638	2,855,371
20	1,953,475	39,396,113	2,836,317
21	1,610,922	41,007,035	2,824,446
22	1,710,731	42,717,766	1,941,717
23	822,165	43,539,931	1,893,040
24	2,306,277	45,846,208	1,910,259
25	748,411	46,594,619	1,863,785
26	1,826,404	48,421,023	1,862,347
27	1,851,749	50,272,772	1,861,955
28	864,468	51,137,240	1,826,330
29	1,663,237	52,800,477	1,820,706
30	818,379	53,618,856	1,787,295
31	1,010,761	54,629,617	1,762,246

WATER PUMPING REPORT - TOTAL MONTHLY AVERAGE AND ANNUAL DAILY AVERAGE

	2014	2015	2016	2017	2018	2019
JANUARY	921,401	982,581	951,866	1,008,129	1,017,718	985,506
FEBRUARY	972,783	899,325	990,441	944,202	990,572	995,785
MARCH	1,162,262	1,185,289	1,260,958	1,362,603	1,423,137	1,028,287
APRIL	1,628,607	1,951,903	1,675,183	1,531,140	1,763,265	1,682,223
MAY	2,554,895	1,407,158	2,126,396	1,664,063	2,715,473	2,239,430
JUNE	3,116,761	2,443,088	2,684,200	2,792,473	3,373,343	2,626,847
JULY	2,679,176	2,987,266	3,118,577	2,704,002	3,048,099	2,865,161
AUGUST	2,619,138	2,929,069	3,215,891	2,158,243	2,588,089	3,044,966
SEPTEMBER	2,494,287	2,678,312	2,761,297	2,370,071	2,459,879	2,814,694
OCTOBER	1,816,309	1,786,327	2,053,569	1,440,836	1,339,430	1,546,996
NOVEMBER	1,107,138	1,139,791	1,194,828	1,135,276	1,026,190	1,079,446
DECEMBER	898,572	919,619	999,685	1,045,058	982,878	1,042,740
Total of Monthly Average	21,971,329	21,309,728	23,032,891	20,156,096	22,728,073	21,952,081
Annual Monthly Average	1,830,944	1,775,811	1,919,408	1,679,675	1,894,006	1,829,340
	2020	2021	2022	2023	2024	2025
JANUARY	1,044,009	1,161,771	1,102,644	1,079,783	932,600	959,158
FEBRUARY	1,016,581	1,246,955	1,087,932	1,050,626	895,293	923,782
MARCH	1,308,317	1,207,604	1,115,113	1,068,667	1,022,006	1,161,087
APRIL	1,868,792	1,841,144	1,840,332	1,899,967	1,810,903	1,846,741
MAY	2,824,709	1,951,034	2,419,403	2,109,724	2,447,238	1,865,956
JUNE	3,329,929	2,685,689	2,837,504	2,374,146	2,759,970	2,373,257
JULY	2,816,800	3,227,453	2,696,154	2,432,048	2,593,624	2,805,768
AUGUST	3,048,754	3,049,651	2,656,857	2,432,048	2,643,560	2,576,336
SEPTEMBER	2,427,889	2,656,326	2,506,060	2,126,370	2,452,890	2,293,848
OCTOBER	1,920,007	1,811,689	1,872,821	1,637,142	1,907,575	1,762,246
NOVEMBER	1,185,766	1,246,012	1,115,090	970,307	925,572	
DECEMBER	1,090,004	1,077,914	1,094,785	858,878	891,162	
Total of Monthly Average	23,881,557	23,163,242	22,344,695	20,039,706	21,282,393	18,568,179
Annual Monthly Average	1,990,130	1,930,270	1,862,058	1,669,976	1,773,533	1,547,348

ANNUAL MONTHLY AVERAGE from 1978-2013	
YEAR	
1978	3,417,038
1979	2,359,628
1980	2,340,723
1981	2,204,668
1982	1,981,657
1983	2,202,084
1984	2,077,328
1985	2,041,761
1986	2,448,842
1987	2,392,992
1988	2,617,253
1989	2,452,398
1990	2,274,213
1991	2,600,497
1992	2,468,108
1993	2,706,996
1994	2,772,865
1995	2,599,979
1996	2,718,012
1997	2,778,802
1998	2,764,985
1999	2,686,897
2000	2,870,918
2001	2,613,727
2002	2,545,514
2003	2,294,070
2004	1,936,373
2005	2,050,567
2006	1,907,597
2007	1,819,832
2008	1,825,493
2009	1,742,560
2010	1,834,444
2011	2,014,490
2012	1,679,675
2013	1,897,788



City of La Junta
Electric Department
P.O. Box 489 - 601 Colorado Avenue
La Junta, Colorado 81050

October 2025 Report

In addition to daily reads, disconnects, and maintenance, the crew performed these additional tasks...

- We relocated 2 primary poles for the new walking path on 10th St.
- We replaced a damaged cross arm and cut out at the Industrial Park.
- We fixed multiple lights at the CDS on South San Juan.
- We had a slight interruption on the system caused by a bird; we replaced a cutout in the alley of Garfield Ave.
- We added a new transformer for Otero College.
- We started working on a new build with a pad-mount transformer at 322 Santa Fe Ave for the new apartment.
- We started hanging Christmas decorations throughout the town.
- We have three new employees: John Grinstead, Joe Zamora, and Clint Herman.

Solar Accounts

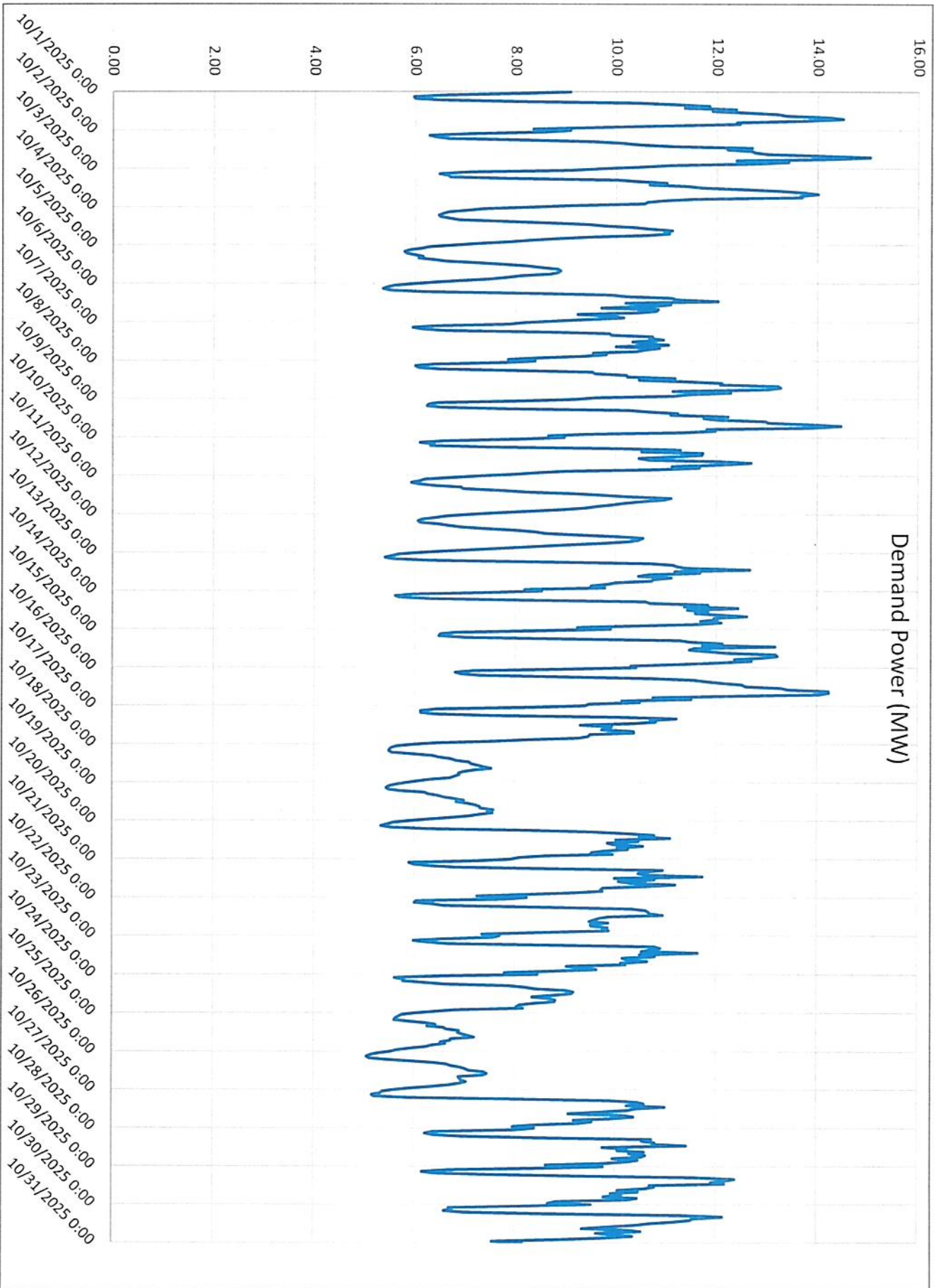
There are currently 40 residential and 2 commercial customers. A total of \$2,728.48 was rebated at the Avoided cost.

System Update

SF5 Breaker Replacement Project: We have sent Substation drawings and Relay settings for the project Engineer. And discussed a fault-current study.

Solar Farm

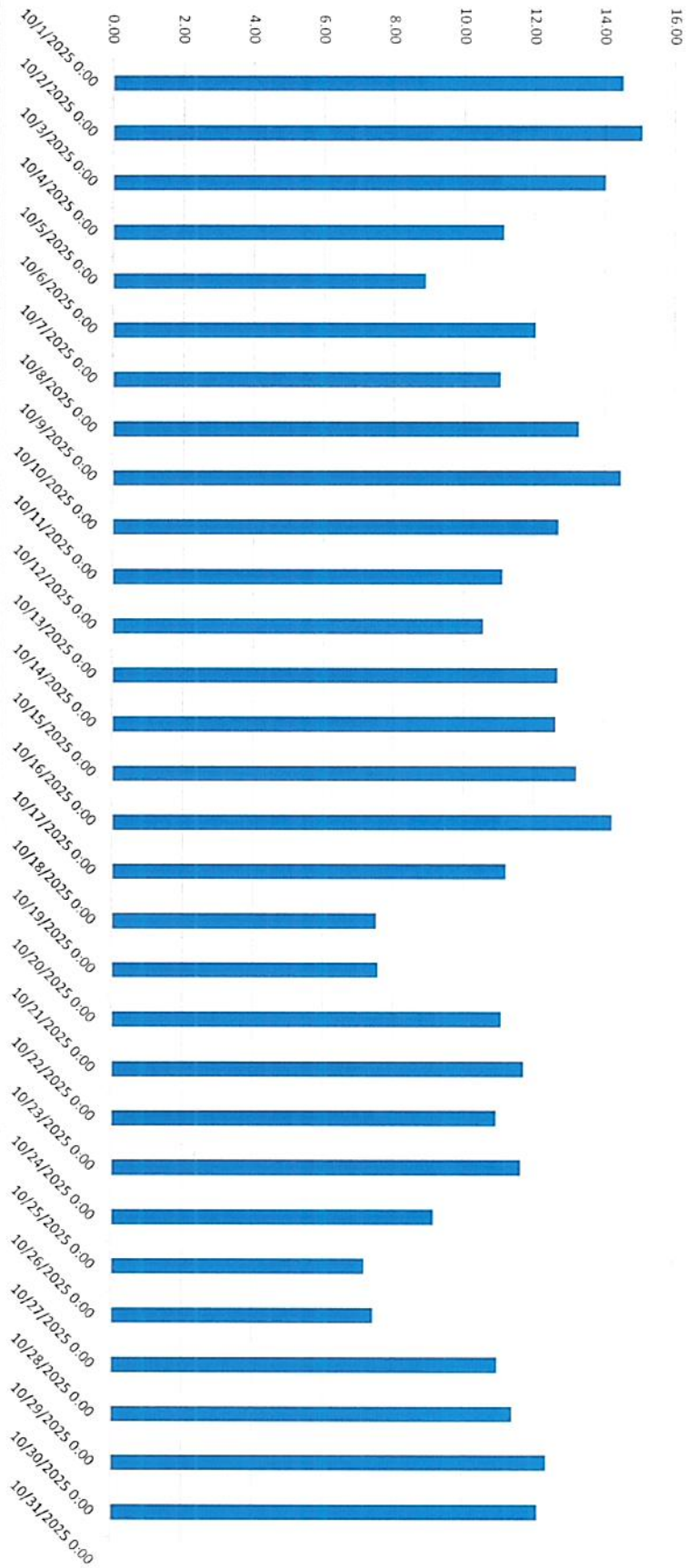
We are waiting on a new consent contract for the bank investors.



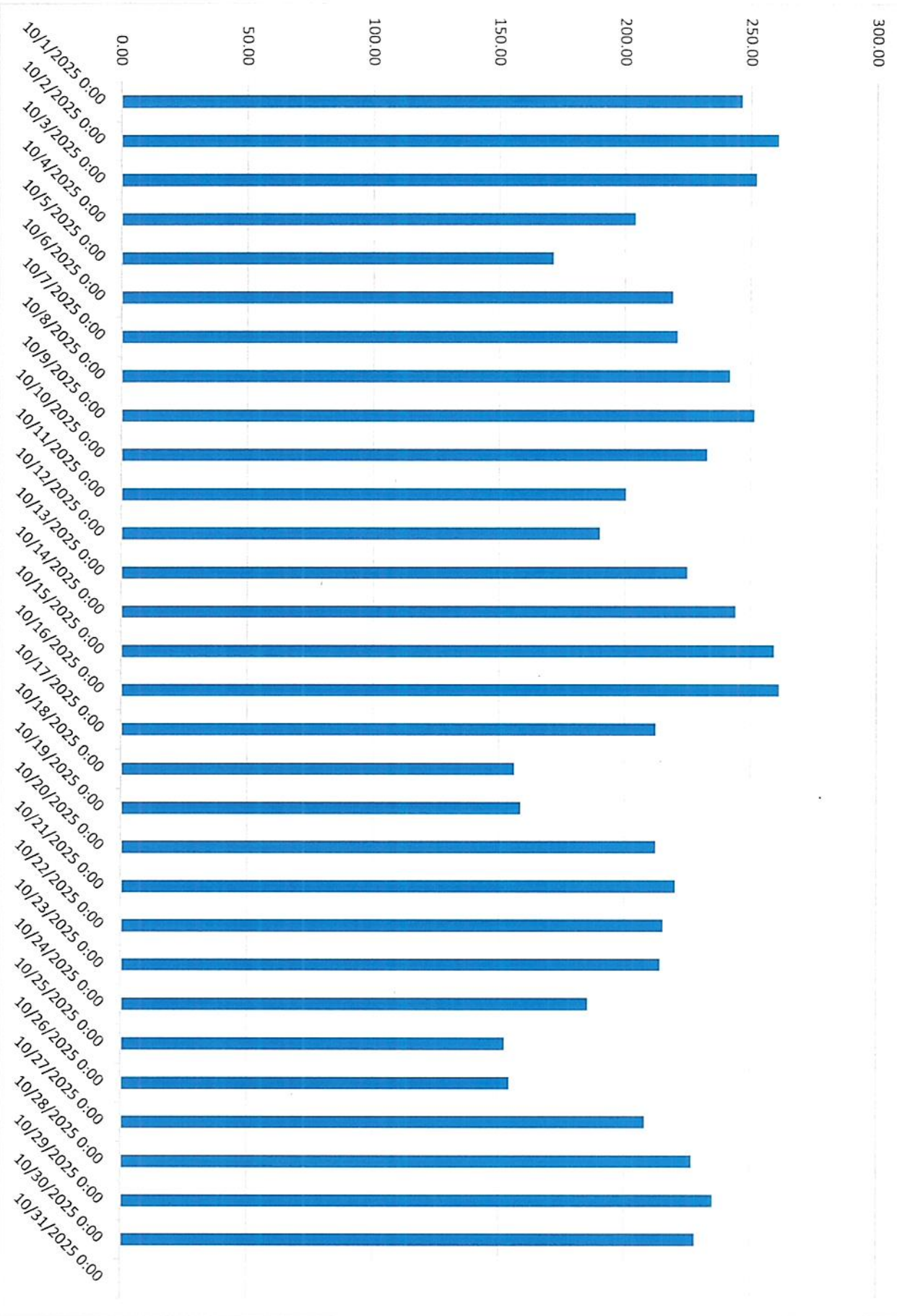
La Junta Monthly Energy and Demand Report October, 2025

Demand Statistics				
Item Name	Max	Time of Max	Min	Time of Min
ION MW Demand	15.04	10/22/2025 17:30	5.06	10/26/2025 3:30

Daily SWD Demand Max (MW)



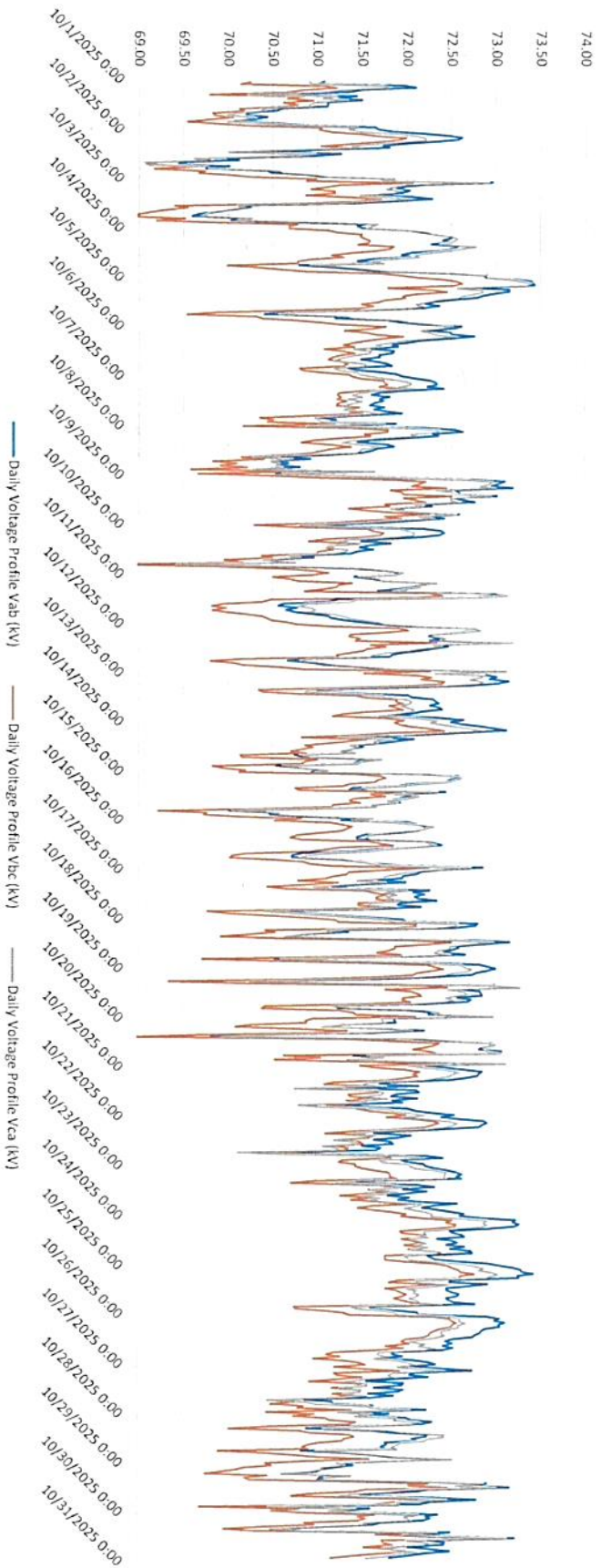
Daily Energy Consumption (MWh)



La Junta Monthly Energy and Demand Report October, 2025

Daily Voltage Profile Statistics				
Item Name	Max	Time of Max	Min	Time of Min
ION VAB	73.43	10/5/2025 3:30	69.44	10/2/2025 16:30
ION VBC	72.95	10/30/2025 12:30	68.74	10/10/2025 18:30
ION VCA	73.40	10/5/2025 2:30	69.08	10/2/2025 15:30

Daily Voltage Profile (kV)



La Junta Municipal Utilities

10/31/2025

TO: ARKANSAS RIVER POWER AUTHORITY

Generation Fee \$0.0044 per kwh generated:	0	\$0.00
Fuel fee \$2.23 per gallon diesel:	0	\$0.00
	<hr/>	
	Total:	\$0.00

Estimated kW Demand 15,044 Estimated kWh 6,661,655

La Junta Municipal Light Plant

Monthly Report

MONTH/YEAR Oct, 2025

DATA FROM ION METER MONTHLY SCREEN

ION SWD Peak Demand: 15044 Date: 10-2-25 Time: 5:08

ION SWD Min Demand: 5056 Date: 10-26-25 Time: 3:08

ION KWH NET: 16161655

DATA FROM PLANT CONSUMPTION METER SCREEN AND PREVIOUS MONTH REPORT

	CURRENT	- PREVIOUS	= TOTAL
METER 1 KWH READING:	<u>379343</u>	<u>374952</u>	<u>4391</u>
METER 2 KWH READING:	<u>0</u>	<u>0</u>	<u>0</u>
METER 3 KWH READING:	<u>431720</u>	<u>427515</u>	<u>4205</u>
			PLANT USAGE TOTAL: <u>8604</u>

FAX COPY TO GINGER

FILE IN MONTHLY REPORT BOOK

POWER PURCHASE FROM ARPA & ELECTRIC COST ADJUSTMENT

TOTAL SYSTEM KWH					ARPA SYSTEM DEMAND IN KW				
MONTH	2022	2023	2024	2025	MONTH	2022	2023	2024	2025
JAN.	6,703,138	6,935,357	7,225,221	7,296,224	JAN.	13369	14,566	15,410	14,654
FEB.	6,097,119	6,225,931	6,110,860	6,495,857	FEB.	14377	14,024	12,839	15,106
MAR.	6,251,302	6,438,367	6,264,049	6,406,823	MAR.	13028	12,739	12,676	12,939
APR.	5,615,592	5,778,686	6,093,472	6,434,125	APR.	12235	12,575	13,419	13,287
MAY	6,330,071	6,374,124	6,519,663	6,626,696	MAY	16191	14,150	15,775	15,432
JUN.	7,547,337	6,543,361	8,461,587	8,057,762	JUN.	18005	17,275	20,311	19,615
JUL.	8,748,814	8,468,800	9,037,095	9,468,978	JUL.	19454	20,020	20,878	20,837
AUG.	8,580,511	8,807,034	9,144,176	9,133,892	AUG.	19656	19,789	20,538	21,913
SEP.	7,148,695	7,047,960	7,153,471	7,384,176	SEP.	18094	18,598	18,194	18,284
OCT.	6,054,662	6,460,893	6,405,123	6,661,655	OCT.	12537	14,743	14,540	15,044
NOV.	6,162,176	6,174,024	6,235,843		NOV.	12625	13,167	13,419	
DEC.	6,664,825	6,550,780	6,396,933		DEC.	13495	13,595	13,633	
	81,904,242	81,805,317	85,047,493	73,966,188		183,066	185,241	191,632	
ELECTRIC COST ADJUSTMENT PER KWH									
MONTH	2022	2023	2024	2025					
JAN.	0.0443296	0.0448092	0.0449428	0.03541					
FEB.	0.0463651	0.0457843	0.0448742	0.0382477					
MAR.	0.044582	0.0439096	0.0441258	0.0357143					
APR.	0.0453687	0.0452284	0.0452925	0.0360166					
MAY	0.0472119	0.0452418	0.0463112	0.0376929					
JUN.	0.0463289	0.04781	0.0457255	0.0379757					
JUL.	0.0447391	0.0457028	0.0453713	0.0365217					
AUG.	0.0455374	0.0449125	0.0449007	0.0379995					
SEP.	0.04771618	0.0476422	0.0471484	0.0393454					
OCT.	0.0448514	0.0462336	0.0459023						
NOV.	0.0440813	0.0445895	0.0445059						
DEC.	0.0439199	0.043537	0.0448015						
AVERAGE	0.0453731	0.0454501	0.0453252	0.0372138					

ION METER THIS MONTH READINGS

Energy

ION_ThisMo,kwhnet 8143944 KWh

2025-11-01-00:00

ION_kwh_net Running 8515173 KWh

KWh Energy Rollover Debugging:

KWHCTR=1 ION=18.0 kwhnet=9999977.0

DT#2025-09-24-13:52:56

Demand

ION_ThisMo,kwswd_max 8602 KW

2025-11-03-06:09

ION_ThisMo,kwswd_min 5380 KW

2025-11-03-03:09

ION METER LAST MONTH READINGS

Energy

ION_LastMo,kwhnet 1482289 KWh

2025-10-01-00:00

ION_LastMo,kwhnet_diff 6661655 KWh

2025-11-01-00:00

Demand

ION_LastMo,kwswd_max 15044 KW

2025-10-02-17:08

ION_LastMo,kwswd_min 5056 KW

2025-10-26-03:08

Total Energy Used Last Month: 6661655 KWh

Press Control-P to Print



Below is the October, 2025 supplemental information regarding the sanitation department.

CUSTOMER INFORMATION

CUSTOMERS	2025	2024	+/-	PERCENT CHANGE
RESIDENTIAL	2,785	2,800	(15)	-0.54%
COMMERCIAL	439	432	7	1.59%
INDUSTRIAL	10	10	0	0.00%
MUNICIPAL	28	29	(1)	-3.57%
	3,262	3,271		

LANDFILL

TONS	2025	2025	2024	2024	+/-	% CHANGE
	October	YTD	October	YTD		
OTERO COUNTY LANDFILL	597.98	5,551.15	547.90	5,343.91	50.08	8.37%
SOUTHEAST RECYCLING	3.36	237.19	11.33	198.56	(7.97)	-237.20%
CLEAN VALLEY - CURBSIDE	2.52	32.92	3.07	34.71	(0.55)	-21.83%
CLEAN VALLEY - TRAILER	1.64	15.50	1.74	29.90	(0.10)	-6.10%
	605.50	5836.76	564.04	5607.08		

TONNAGE

OPEN TOP	66.74
COMPACTOR	10.32
RESIDENTIAL	233.4
COMMERICAL	133.75
ROLL OFFS	<u>143.78</u>
	587.99

OTHER INCOME

ITEM	2025	2024	2025	2024	+/-	PERCENT CHANGE
	October	October	YTD	YTD		
SPECIAL PICK-UP	6	2	32	36	-4	-12.50%
40-YD BOXES	29	18	303	238	65	21.45%
20-YD BOXES	20	14	152	228	-76	-50.00%
OVERAGES	8	8	107	116	-9	-8.41%
COMPACTOR	5	6	48	49	-1.00	-2.08%
TRX STATION (OPEN BOX)	66.74	29.00	361.27	371.43	-10.16	-2.81%
TRX STATION (COMPACTOR)	10.32	11.00	103.52	129.65	-26	-25.24%
TOTE REPLACEMENT	3	15	62	105	-43	-69.35%