



NOTICE OF WORK SESSION

**CITY OF LA JUNTA
OFFICE OF THE
CITY CLERK**

P.O. Box 489
601 Colorado Avenue
La Junta CO 81050

Phone: 719.384.5991

Fax: 719.384.7231

melanie.scofield@lajuntacolorado.org

FROM: Patrick Berg, Chairman

TO: Utilities Board Members
City Manager
City Attorney

DATE: February 5, 2026

SUBJECT: Holbrook Farms

A work session will be held on
Tuesday, February 10, 2026 at 10:00 a.m.
in the Municipal Building.



AGENDA

REGULAR MEETING BOARD OF UTILITIES COMMISSIONERS

La Junta, Colorado
February 10, 2026
4:00 p.m.
Council Chambers
Municipal Building
601 Colorado Avenue

CALL TO ORDER

ROLL CALL (City Clerk)
Board Members P/A

Supervisors

Others

Ayala
Berg
Bourget
Thomas
Velasquez

MINUTES OF PREVIOUS MEETING (Chairman) (Action)
Regular Meeting January 13, 2026

CITIZEN PARTICIPATION FOR NON-AGENDA ITEMS ONLY **(5-minute time limit per person)**

REPORTS

- A. ARPA Board (Gary Cranson)
- B. Water & Wastewater Treatment (Tom Seaba)
- C. Electric Department (Chris Arguello)
- D. Sanitation (Martin Montoya)

NEW BUSINESS

- A. City Manager Comments
- B. Governing Body Comments

ADJOURN

SUBJECT TO APPROVAL AT THE FEBRUARY 10, 2026 UTILITIES BOARD MEETING

BOARD OF UTILITIES COMMISSIONERS – January 13, 2026

CITY OF LA JUNTA)
COUNTY OF OTERO) SS
STATE OF COLORADO)

A Regular Meeting of the Board of Utilities Commissioners of the City of La Junta, Colorado, was called to order by Chairman Patrick Berg on Tuesday, January 13, 2026, at 4:00 p.m. in the Council Chambers of the Municipal Building.

Roll was called and the following Board Members were present:

Present: Joe Ayala, Mayor
 Patrick Berg, Chairman
 Mike Bourget, Commissioner
 Paul Velasquez, Council Member/Vice-Chair

Absent: CaSandra Thomas, Commissioner

Also present: Michael Hart, City Manager
 Erin Harris, City Attorney
 Melanie Scofield, City Clerk
 Aliza Libby, Director of Finance
 Tom Seaba, Director of Water/WW
 Chris Arguello, Electric Superintendent
 Martin Montoya, Director of Engineering
 Paula Mahoney, Admin. Asst.
 John Armstrong, Clean Valley Recycling

MINUTES OF PREVIOUS MEETING

Chairman Berg asked if there were any corrections or additions to the minutes of the Regular Meeting of December 9, 2025. Hearing none, the Chairman asked for a motion to approve the minutes as published.

MOTION TO APPROVE THE DECEMBER 9, 2025 MINUTES AS PUBLISHED: Bourget

SECOND: Velasquez

DISCUSSION: There was no discussion

VOTE: The motion carried 4-0 (Thomas absent)

CITIZEN PARTICIPATION

1. Aliza Libby, Director of Finance: Reminded the public that the Utility Office drive-up is open Monday thru Thursday from 7:30 a.m. – 5:00 p.m. If your due date is on the 10th or 20th of the month and falls on a Friday, Saturday, Sunday, or holiday, it will be due the next business day.
2. John Armstrong, Clean Valley Recycling General Manager: They are preparing for a large and important state policy that’s going into effect this year known as EPR (Extended Producer Responsibility). This will affect the city, all municipalities, and anyone that’s touching the recycling chain of command, in some capacity. There’s going to be a lot of great opportunities, funding and support but they are making sure they are prepared as an organization to meet that level of demand.

REPORTS

A. ARPA Board (Gary Cranson submitted the following report):

1. Summary of November 2025 Financial and Operating Statements:

- In November, revenue from power sales was less than budget by \$76,168 (4.1%).
- Cost of goods sold was under budget by \$33,770 (2.9%).
- Net operating revenue for November was \$351,167.

2. Year to Date Income Statement:

- Revenue from power sales was better than budget by \$312,450 (1.3%).
- Total revenues were better than budget by \$627,598.
- Total cost of goods sold was under budget by \$240,979 (1.6%).
- Total A & G expenses are under budget by \$239,086 (4.0%).
- YTD Net Revenue is \$4.5 million (32.7%) better than budget.
- Average of 142 days cash on hand.
- Debt service coverage year to date is 1.43X.

3. November Operating Report:

- Member Energy sales were 4.0% less than budget in November and about 8.0 % less than they were in November 2024.
- Member energy sales YTD are 0.86% better than budget and 1.52% less than YTD 2024 sales.
- Member demands of 37 mW were 7.0% lower than November 2024.
- All in cost to members YTD is \$0.09263 per kWh which is 7.5% lower than 2024 and 9.5% lower than 2020.
- The avoided cost rate for December will be \$41.32 per mWh.
- The 2025 YTD blended rate for power is \$42.30 per mWh compared to \$52.30 per mWh in 2024, about 19% cheaper.
- Budget for 2026 will be approved at the December Board Meeting and includes the following:
 - Revenues of \$28.56 million
 - Total Operating Expenses of \$17.8 million (2.1% increase)
 - Power Supply \$11.9 million (small decrease)
 - Transmission \$4.4 million (11.4% overall increase)
 - Admin and General \$1.4 million (1.5% decrease)
 - Debt Service Totaling \$8.3 million
 - Interest of \$4.9 million
 - Principal of \$3.4 million
 - Non-Operating Expense \$2.5 million (excluding debt service)
 - Lamar Settlement \$167,482
 - Contingency of \$100,00
 - Net Cash of (\$236,826)

4. Next Regular Meeting: February 26, 2026 at 10:00 a.m. at Otero College in La Junta.

B. Water & Wastewater Treatment (Tom Seaba):

1. R.O. Plant

- Routine maintenance: Clearwell inspection, PM degassifiers and manganese filter modulating valves, safety checks.
- Replaced meter register in well #1, had accuracy certified.
- Changed cartridge filters.
- Main screen on south booster generator failed. New screen on order.
- New employee training.
- Additional facilities and grounds maintenance; meter reading.

2. Distribution

- New water service installed in 1500 block of Grace Avenue.
- New valve inserted on eight-inch line for Otero College drainage project.
- Worked on leak list.
- Equipment maintenance.
- Meter Reading and utility billing office generated work orders, equipment maintenance.

3. Wastewater

- Treated 26.601 million gallons. Removed 40ft³ of screenings and 63ft³ of grit.
- RO concentrate discharge to plant was 9.224 million gallons.
- Jetted 9,000 feet of line for eight emergency calls and ten manhole locate requests.
- Lovejoy (flexible shaft) coupling and VFD failed and were replaced on southside gearbox on orbital basin. Continuing observation to ensure no further issues.
- Construction continues on press building.
- Hauled 150,000 gallons of sludge to Industrial Park lagoons.
- Additional facilities and grounds maintenance.

4. Other Notables:

- Purchased grass drill for farms.
- Planning gate, box, and pipe replacements on farms.
- Research new grant opportunities.
- Research and prepare Industrial Pretreatment reports for EPA and new policies for 2026.
- Design and engineering meetings for Distribution main replacement project and brine management alternatives analysis meetings. Loan application for distribution project due to the state on January 5th.
- Training with Colorado Rural Water.

C. Electric Department (Chris Arguello):

1. Line Crew

- Daily reads, disconnects, and maintenance.
- Performed a primary pole change-out at 8th Street and Colorado Avenue, the pole was rotten.
- Removed a guy wire for wastewater for the foundation for the new building.
- Also replaced a guy wire North of the Red Lion Hotel.
- Finished up the backup feed to the well field in North La Junta.
- Crew did some tree trimming on 1210 Rice Avenue for the Street Department.
- Had a delta Y transformer go bad just North of the Boys Ranch and replaced it.
- Did some fiberglass repair on the boom on the digger truck.

2. SOLAR Accounts

- There are currently 40 residential and 2 commercial customers. A total of 9,770 kW was put back on the system for December.

3. System Update

- SF5 Breaker Replacement Project: Have the minutes from the November 19th meeting for review.

4. Solar Farm

- No new changes at this time.

5. Scholarship Application

- Available through ARPA and City of La Junta Electric Department for high school seniors whose families receive electric services from the City of La Junta. The scholarship is in the amount of \$1,400.00. Applications can be picked up at 515 Lacey Avenue and are due April 10th.

D. Sanitation (Martin Montoya):

1. Currently delivering cardboard containers and will be done by Thursday. Fees will not be charged until February 1st.
2. A topic of discussion for the Otero County Landfill is the State of Colorado entering into an agreement to start monitoring and charging landfills for the methane gas emissions. Our landfill doesn't have a lot of issues with that. They've done some testing through a third party where they've had drones go over and test for methane and I don't believe we have a lot of issues with that right now. It would definitely be an additional cost.

NEW BUSINESS

A. Request of Michael F. Gomez – Extension of City Water Service. A memo was sent to Mr. Gomez clarifying to him that if we were to fulfill his request, annexation would be required; however, at the last meeting he expressed a preference to not be annexed. He was asked to reply to let us know whether he was renewing the request or whether he would look for some other alternative. No action needs to be taken until we hear back from Mr. Gomez.

B. City Manager's Comments

1. There were no City Manager comments.

C. Governing Body's Comments

1. Mayor Ayala: Just because something comes up at this meeting doesn't mean that the Utility Board is the one making the decision. Likewise, with City Council. At the beginning of this meeting, Aliza talked about the four-day work schedule for the utility office. She did that last month as well too. I had a phone call about that. We don't make that decision. I want everyone watching to know that that decision wasn't made by us. Even though that announcement was made right here. There are numerous businesses in Otero County that are doing four-day work weeks. I do not believe that the city should be doing that for the utility office. I'm not in agreement with it. I think that those four-day work weeks for private companies allow their employees to do things like doctor appointments, dentist appointments, pay bills, have accessibility to getting those things done on a Friday but I don't believe that that's something that we should be doing. I just want it to be clear to everyone watching that this board did not make that decision.

There being no further business, the meeting adjourned at 4:36 p.m.

ATTEST:

CITY OF LA JUNTA

Melanie R. Scofield, City Clerk

Patrick Berg, Chairman

ARPA Board Report. Gary Cranson submitted the following report:

1) **Summary of December 2025 Financial Statement:**

In December, revenue from power sales was less than budget by \$105,664 (5.1%)

Cost of goods sold was under budget \$64,860 (5.2%)

Net operating revenue for December was \$494,817

Year to Date Income Statement:

Revenue from power sales was better than budget by \$ 206,876 (0.8%)

Total revenues were better than budget \$ 525,770

Total cost of goods sold was under budget by \$ 305,838 (1.9%)

Total A & G expenses are under budget by \$ 279,975 (4.3%)

YTD Net Revenue is \$ 4.8 million, 30% better than budget

Average of 147 days cash on hand

Debt service coverage year to date is 1.42X

2) **December Operating Report:**

Member Energy sales were 3% less than budget in December and about the same as they were in December 2024

Member energy sales YTD are 0.53% better than budget and slightly less than YTD 2024 sales

Member demands of 39 mW were slightly lower than December 2024

All in cost to members YTD is \$0.09244 per kWh which is 7.6% lower than 2024 and 9.5% lower than 2020

The avoided cost rate for January will be \$ 40.54 per MWh

The 2025 YTD blended rate for power is \$42.16 per MWh compared to \$52.32 per MWh in 2024, **about 19% cheaper**

3) **Next Regular Meeting:** February 26, 2026 at 10:00 AM at Otero College in La Junta.

Utility Board Meeting

02/10/2026

Departmental Goings-On

R.O. Plant

- Routine maintenance: Flushed air valves, cleaned chlorine tanks, checked manganese filter media depth, changed oil & grease in motors,
- Troubleshooting issues with Chlor-Tec; replumbed brine supply lines and poppet valves.
- Washed RO “B.”
- Began repairs on well #15; the well needs new pump and additional column pipe, well #5 need new column pipe. Video inspection discovered large hole.
- Continue troubleshooting Prairie View tank aviation obstruction lights.
- New employee training.
- Additional facilities and grounds maintenance; meter reading.

Distribution

- Repair 4” service break in 1500 block of San Juan.
- Repair valve at 14th & San Juan.
- Install valve for water main replacement at Otero College
- Repair main in 600 block of Lewis.
- Meter Reading and utility billing office generated work orders, equipment maintenance.

Wastewater

- Treated 30.54 million gallons. Removed 33ft³ of screenings and 42ft³ of grit.
- RO concentrate discharge to plant was 9.224 million gallons.
- Jetted 3,926’ of line for 10 emergency calls and 9 manhole locate requests.
- PM’s on HVAC systems.
- Construction continues on press building.
- Hauled 200,000 gallons of sludge to industrial park lagoons.
- Additional facilities and grounds maintenance.

Other Notables:

- Submitted loan package to SRF for distribution/lead service line replacement.
- Continued meeting with CDPHE for DSV submittal. Prehearing materials submitted.
- Prequalification meeting for EC grant submission. Grant submission due February 4th.
- CDPHE meeting on new/proposed Lead & copper rule improvements
- ABRT meeting with Ag/Muni Subcommittee and joined Lower Ark River Corridor Initiative subcommittee.
- Training with Colorado Rural Water.

**CITY OF LA JUNTA
TREATED WATER PUMPING REPORT**

2026 JANUARY	DAILY TOTALS	RUNNING TOTAL	RUNNING AVERAGE
1	672,647	672,647	672,647
2	913,860	1,586,507	793,254
3	626,462	2,212,969	737,656
4	1,174,228	3,387,197	846,799
5	932,099	4,319,296	863,859
6	1,361,240	5,680,536	946,756
7	1,026,116	6,706,652	958,093
8	742,908	7,449,560	931,195
9	932,772	8,382,332	931,370
10	657,129	9,039,461	903,946
11	1,271,171	10,310,632	937,330
12	682,375	10,993,007	916,084
13	1,195,102	12,188,109	937,547
14	810,655	12,998,764	928,483
15	744,171	13,742,935	916,196
16	1,285,159	15,028,094	939,256
17	461,341	15,489,435	911,143
18	1,313,069	16,802,504	933,472
19	787,504	17,590,008	925,790
20	1,045,162	18,635,170	931,759
21	840,633	19,475,803	927,419
22	1,163,276	20,639,079	938,140
23	594,308	21,233,387	923,191
24	1,592,986	22,826,373	951,099
25	1,079,914	23,906,287	956,251
26	1,407,120	25,313,407	973,593
27	1,031,204	26,344,611	975,726
28	1,299,583	27,644,194	987,293
29	855,456	28,499,650	982,747
30	1,139,080	29,638,730	987,958
31	764,541	30,403,271	980,751

WATER PUMPING REPORT - TOTAL MONTHLY AVERAGE AND ANNUAL DAILY AVERAGE

	2015	2016	2017	2018	2019	2020
JANUARY	982,581	951,866	1,008,129	1,017,718	985,506	1,044,009
FEBRUARY	899,325	990,441	944,202	990,572	995,785	1,016,581
MARCH	1,185,289	1,260,958	1,362,603	1,423,137	1,028,287	1,308,317
APRIL	1,951,903	1,675,183	1,531,140	1,763,265	1,682,223	1,868,792
MAY	1,407,158	2,126,396	1,664,063	2,715,473	2,239,430	2,824,709
JUNE	2,443,088	2,684,200	2,792,473	3,373,343	2,626,847	3,329,929
JULY	2,987,266	3,118,577	2,704,002	3,048,099	2,865,161	2,816,800
AUGUST	2,929,069	3,215,891	2,158,243	2,588,089	3,044,966	3,048,754
SEPTEMBER	2,678,312	2,761,297	2,370,071	2,459,879	2,814,694	2,427,889
OCTOBER	1,786,327	2,053,569	1,440,836	1,339,430	1,546,996	1,920,007
NOVEMBER	1,139,791	1,194,828	1,135,276	1,026,190	1,079,446	1,185,766
DECEMBER	919,619	999,685	1,045,058	982,878	1,042,740	1,090,004
Total of Monthly Average	21,309,728	23,032,891	20,156,096	22,728,073	21,952,081	23,881,557
Annual Monthly Average	1,775,811	1,919,408	1,679,675	1,894,006	1,829,340	1,990,130
	2021	2022	2023	2024	2025	2026
JANUARY	1,161,771	1,102,644	1,079,783	932,600	959,158	980,751
FEBRUARY	1,246,955	1,087,932	1,050,626	895,293	923,782	
MARCH	1,207,604	1,115,113	1,068,667	1,022,006	1,161,087	
APRIL	1,841,144	1,840,332	1,899,967	1,810,903	1,846,741	
MAY	1,951,034	2,419,403	2,109,724	2,447,238	1,865,956	
JUNE	2,685,689	2,837,504	2,374,146	2,759,970	2,373,257	
JULY	3,227,453	2,696,154	2,432,048	2,593,624	2,805,768	
AUGUST	3,049,651	2,656,857	2,432,048	2,643,560	2,576,336	
SEPTEMBER	2,656,326	2,506,060	2,126,370	2,452,890	2,293,848	
OCTOBER	1,811,689	1,872,821	1,637,142	1,907,575	1,762,246	
NOVEMBER	1,246,012	1,115,090	970,307	925,572	1,051,996	
DECEMBER	1,077,914	1,094,785	858,878	891,162	905,929	
Total of Monthly Average	23,163,242	22,344,695	20,039,706	21,282,393	20,526,104	980,751
Annual Monthly Average	1,930,270	1,862,058	1,669,976	1,773,533	1,710,509	81,729

ANNUAL MONTHLY AVERAGE from 1978-2013	
YEAR	
1978	3,417,038
1979	2,359,628
1980	2,340,723
1981	2,204,668
1982	1,981,657
1983	2,202,084
1984	2,077,328
1985	2,041,761
1986	2,448,842
1987	2,392,992
1988	2,617,253
1989	2,452,398
1990	2,274,213
1991	2,600,497
1992	2,468,108
1993	2,706,996
1994	2,772,865
1995	2,599,979
1996	2,718,012
1997	2,778,802
1998	2,764,985
1999	2,686,897
2000	2,870,918
2001	2,613,727
2002	2,545,514
2003	2,294,070
2004	1,936,373
2005	2,050,567
2006	1,907,597
2007	1,819,832
2008	1,825,493
2009	1,742,560
2010	1,834,444
2011	2,014,490
2012	1,679,675
2013	1,897,788
2014	1,830,944



City of La Junta
Electric Department
P.O. Box 489 - 601 Colorado Avenue
La Junta, Colorado 81050

January 2026 Report

In addition to daily reads, disconnects, and maintenance, the crew performed these additional tasks...

- We replaced a broken cross-arm during maintenance at Big Potter Park.
- We performed maintenance at the warehouse, bypassing ballast and converting to LEDs.
- We tested the underground wire and energized the cutouts at 322 Santa Fe Ave.
- We connected the primary jumpers on Himebaugh Street in North La Junta.
- We replaced a street light pole that was hit by a vehicle accident on Hwy 50 by McDonald's.
- We responded to a house fire at 1021 Cimarron Ave to cut the electric service.
- Six crew members are now enrolled to attend the 2026 Mesa Hotline School in Grand Junction, CO.

Solar Accounts

There are currently 40 residential and 2 commercial customers, with one additional residential customer pending.

System Update

No new update's

Scholarship Applications

The information is available on the City website.

La Junta Municipal Light Plant

Monthly Report

MONTH/YEAR Jan. 2026

DATA FROM ION METER MONTHLY SCREEN

ION SWD Peak Demand: 14312 Date: 1-26-26 Time: 12:11 AM

ION SWD Min Demand: 5636 Date: 1-5-26 Time: 3:10 AM

ION KWH NET: 6989292

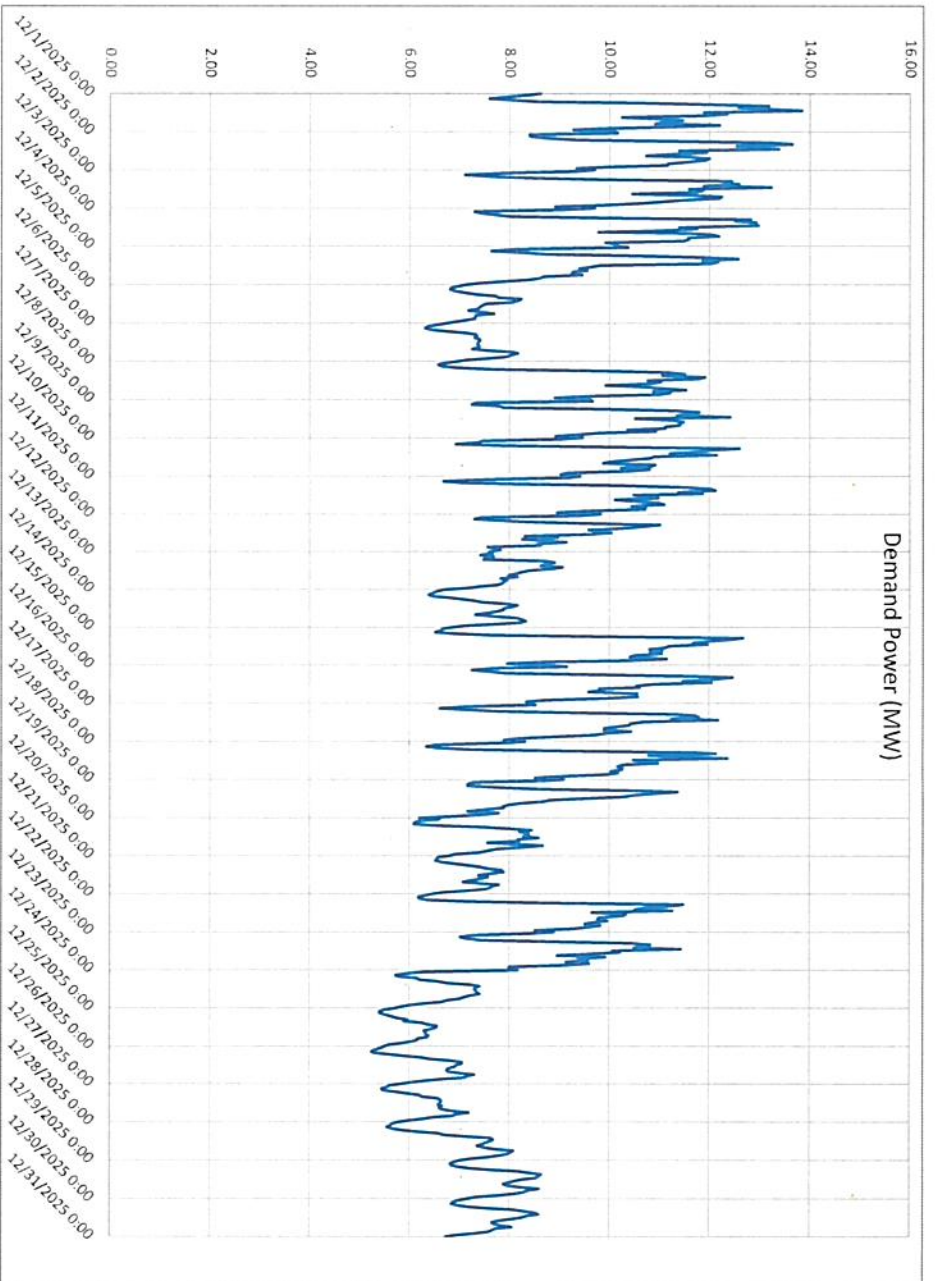
DATA FROM PLANT CONSUMPTION METER SCREEN AND PREVIOUS MONTH REPORT

	CURRENT	-	PREVIOUS	=	TOTAL
METER 1 KWH READING:	<u>391741</u>		<u>388014</u>		<u>3727</u>
METER 2 KWH READING:	<u>0</u>		<u>0</u>		<u>0</u>
METER 3 KWH READING:	<u>458120</u>		<u>448317</u>		<u>9803</u>

PLANT USAGE TOTAL: 13530

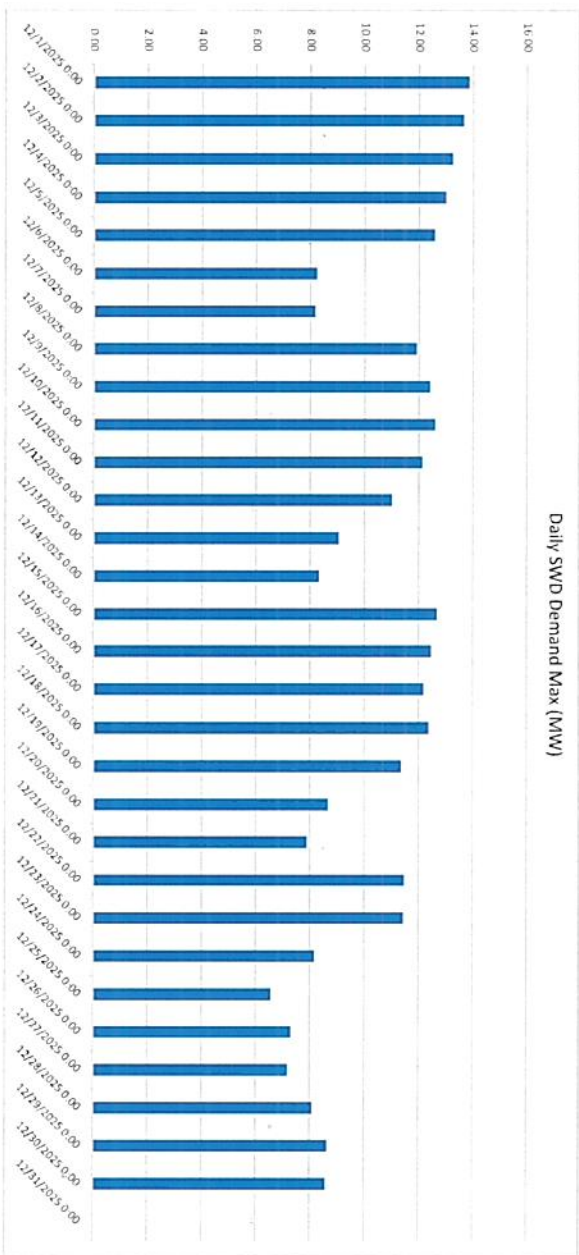
FAX COPY TO GINGER

FILE IN MONTHLY REPORT BOOK

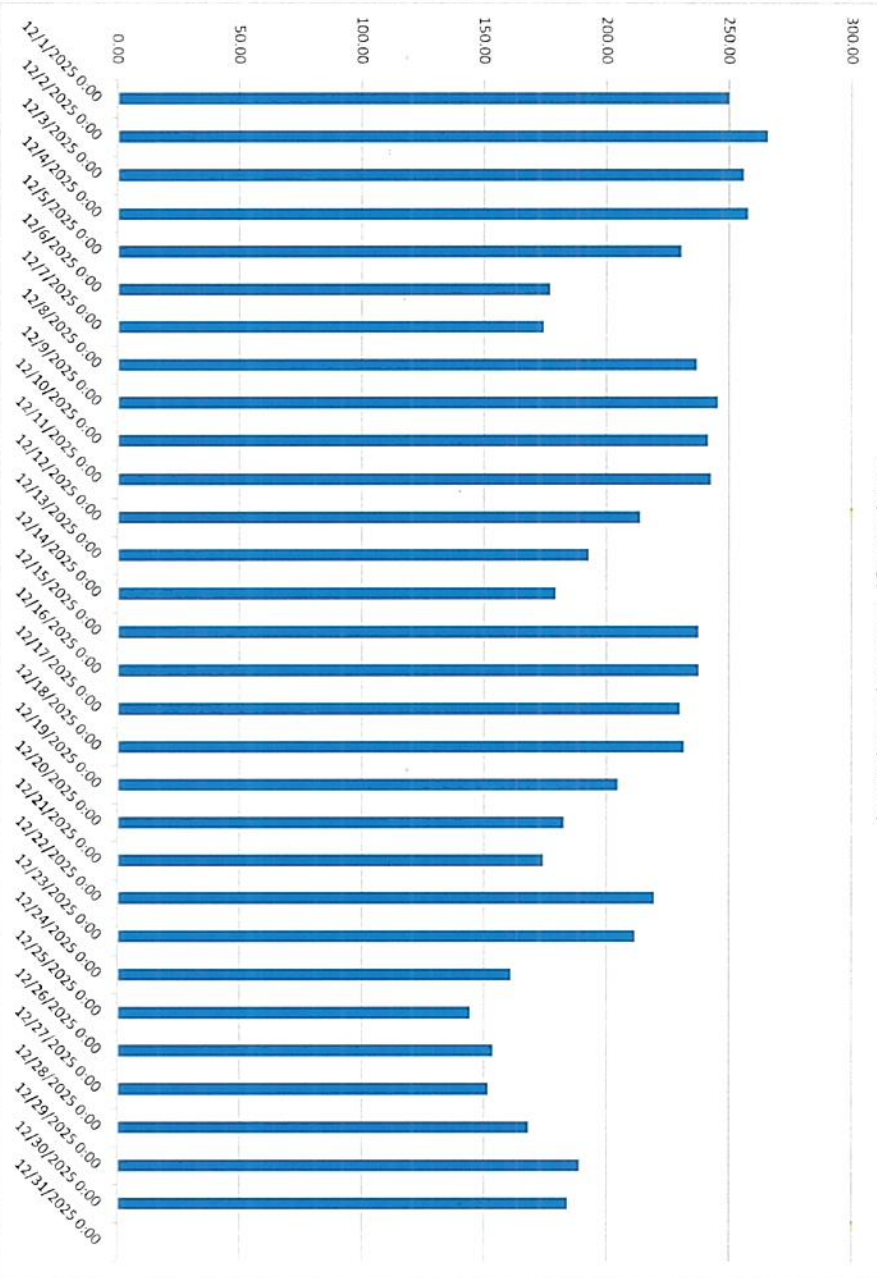


La Junta Monthly Energy and Demand Report December, 2025

Demand Statistics			
Item Name	Max	Time of Max	Time of Min
ION MW Demand	13.83	12/1/2025 11:30	12/26/2025 3:30



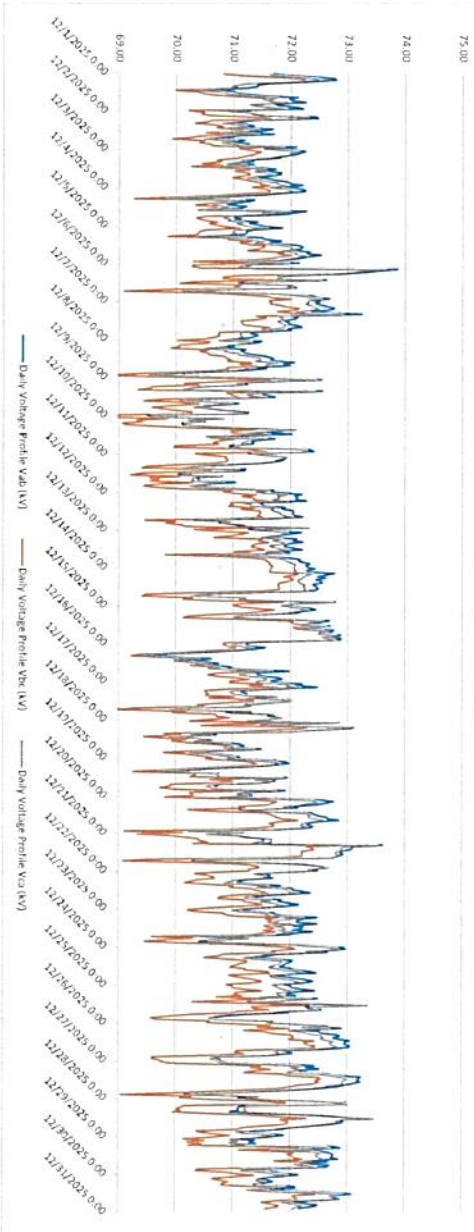
Daily Energy Consumption (MWh)



La Junta Monthly Energy and Demand Report December, 2025

Daily Voltage Profile Statistics				
Item Name	Max	Time of Max	Min	Time of Min
ION VAB	73.86	12/6/2025 3:30	69.48	12/9/2025 23:30
ION VBC	73.55	12/6/2025 3:30	68.49	12/9/2025 23:30
ION VCA	73.65	12/6/2025 3:30	69.44	12/16/2025 7:30

Daily Voltage Profile (kV)



POWER PURCHASE FROM ARPA & ELECTRIC COST ADJUSTMENT

TOTAL SYSTEM KWH

MONTH	2023	2024	2025	2026
JAN.	6,935,357	7,225,221	7,296,224	6,989,292
FEB.	6,225,931	6,110,860	6,495,857	
MAR.	6,438,367	6,264,049	6,406,823	
APR.	5,778,686	6,093,472	6,434,125	
MAY	6,374,124	6,519,663	6,626,696	
JUN.	6,543,361	8,461,587	8,057,762	
JUL.	8,468,800	9,037,095	9,468,978	
AUG.	8,807,034	9,144,176	9,133,892	
SEP.	7,047,960	7,153,471	7,384,176	
OCT.	6,460,893	6,405,123	6,649,007	
NOV.	6,174,024	6,235,843	5,946,825	
DEC.	6,550,780	6,396,933	6,430,170	
TOTAL	81,805,317	85,047,493	86,330,535	6,989,292

ARPA SYSTEM DEMAND IN

MONTH	2023	2024	2025	2026
JAN.	14,566	15,410	14,654	14,312
FEB.	14,024	12,839	15,106	
MAR.	12,739	12,676	12,939	
APR.	12,575	13,419	13,287	
MAY	14,150	15,775	15,432	
JUN.	17,275	20,311	19,615	
JUL.	20,020	20,878	20,837	
AUG.	19,789	20,538	21,913	
SEP.	18,598	18,194	18,284	
OCT.	14,743	14,540	14,965	
NOV.	13,167	13,419	12,660	
DEC.	13,595	13,633	13,833	
TOTAL	185,241	191,632	193,525	14,312

ELECTRIC COST ADJUSTMENT PER KWH

MONTH	2023	2024	2025	2026
JAN.	0.0448092	0.0449428	0.03541	
FEB.	0.0457843	0.0448742	0.0382477	
MAR.	0.0439096	0.0441258	0.0357143	
APR.	0.0452284	0.0452925	0.0360166	
MAY	0.0452418	0.0463112	0.0376929	
JUN.	0.04781	0.0457255	0.0379757	
JUL.	0.0457028	0.0453713	0.0365217	
AUG.	0.0449125	0.0449007	0.0379995	
SEP.	0.0476422	0.0471484	0.0393454	
OCT.	0.0462336	0.0459023	0.0371167	
NOV.	0.0445895	0.0445059	0.0362562	
DEC.	0.043537	0.0448015	0.0363466	
AVERAGE	0.045450075	0.045325175	0.037053600	



Below is the January, 2026 supplemental information regarding the sanitation department.

CUSTOMER INFORMATION

CUSTOMERS	2026	2025	+/-	PERCENT CHANGE
RESIDENTIAL	2,790	2,788	2	0.07%
COMMERCIAL	434	432	2	0.46%
INDUSTRIAL	10	10	0	0.00%
MUNICIPAL	28	28	0	0.00%
	3,262	3,258		

LANDFILL

TONS	2026	2026	2025	2025	+/-	% CHANGE
	January	YTD	January	YTD		
OTERO COUNTY LANDFILL	433.84	433.84	427.83	427.83	6.01	1.39%
SOUTHEAST RECYCLING	4.47	4.47	36.20	36.20	(31.73)	-709.84%
CLEAN VALLEY - CURBSIDE	2.99	2.99	3.04	3.04	(0.06)	-1.84%
CLEAN VALLEY - TRAILER	1.31	1.31	1.68	1.68	(0.37)	-28.24%
	442.61	442.61	468.75	468.75		

TONNAGE

OPEN TOP	35.21
COMPACTOR	7.08
RESIDENTIAL	208.81
COMMERICAL	112.06
ROLL OFFS	70.16
	433.32

OTHER INCOME

ITEM	2026	2025	2026	2025	+/-	PERCENT CHANGE
	January	January	YTD	YTD		
SPECIAL PICK-UP	1	2	1	2	-1	-100.00%
40-YD BOXES	20	26	20	26	-6	-30.00%
20-YD BOXES	10	10	10	10	0	0.00%
OVERAGES	1	5	1	5	-4	-400.00%
COMPACTOR	5	5	5	5	0.00	0.00%
TRX STATION (OPEN BOX)	35.21	21.67	35.21	21.67	13.54	38.45%
TRX STATION (COMPACTOR)	7.08	3.78	7.08	154.60	-148	-2083.62%
TOTE REPLACEMENT	5	5	5	119	-114	-2280.00%